

CARD MUST BE TYPED

CORRECTED LOCATION

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

State of Kansas

API 15-101-21, 211

*Corrected*

CARD MUST BE SIGNED

CORRECTED LOCATION

01/27/85 82885

Starting Date: 8/23/85  
month day year

OPERATOR: License # 5144  
Name Mull Drilling Company, Inc.  
Address P.O. Box 2758  
City/State/Zip Wichita, KS 67201  
Contact Person Patricia Ungleich  
Phone 264-6366

CONTRACTOR: License # 5476  
Name DNB Drilling, Inc.  
City/State 535 N. Oliver, Wichita, KS

Well Drilled For: Well Class: 67208 Type Equipment:  
 Oil  Swd  Infield  Mud Rotary  
 Gas  Inj  Pool Ext.  Air Rotary  
 OWWO  Expl  Wildcat  Cable

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp Date Old Total Depth  
Projected Total Depth 4460' feet  
Projected Formation at TD Cherokee  
Expected Producing Formations Marmaton-Ft. Scott

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 8/27/85 Signature of Operator or Agent

*Paul M. Gunzelman*  
Paul M. Gunzelman

Csg will be cemented immediately from below usable water  
Title Geologist-KS Div.

\* KAS 2239 FSL 919FEL

API Number 15-101-21, 211  
100' West of 101-21, 211  
NW.. NE. SE Sec 13. Twp 16S. S, Rge 30W West

\* 2310' Ft North from Southeast Corner of Section  
\* 1090' Ft West from Southeast Corner of Section  
(Note: Locate well on Section Plat on reverse side)

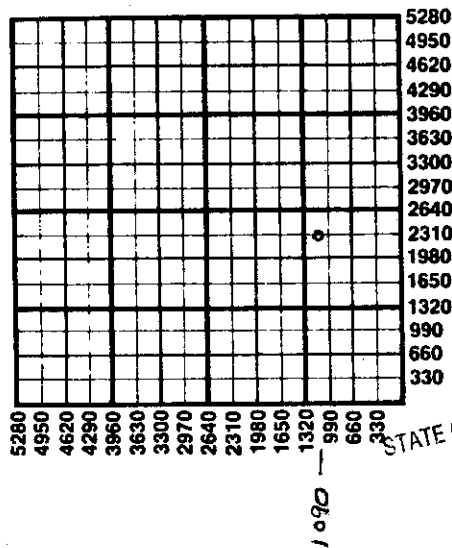
Nearest lease or unit boundary line 330' feet.  
County Lane  
Lease Name MAGIE 'Twin' Well# #1  
Domestic well within 330 feet:  yes  no  
Municipal well within one mile:  yes  no

Depth to Bottom of fresh water 150' feet  
Lowest usable water formation Dakota  
Depth to Bottom of usable water 1100 feet  
Surface pipe by Alternate: 1   See below  
Surface pipe to be set 8=5/8" @ 340'± feet  
Conductor pipe if any required feet  
Ground surface elevation 2806' feet MSL  
This Authorization Expires 2/14/86  
Approved By 8/14/85 RC

Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

**Important procedures to follow :**

**A Regular Section of Land  
1 Mile = 5,280 Ft.**



1. Notify District office before setting surface casing.
  2. Set surface casing by circulating cement to the top.
  3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
  4. Notify District office 48 hours prior to old well workover or re-entry.
  5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
  6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
  7. Obtain an approved injection docket number before disposing of salt water.
  8. Notify K.C.C. within 10 days when injection commences or terminates.
- or an alternate 2 completion, cement in the production pipe from below  
and sealable water to surface within 120 days of spud date.

RECEIVED  
STATE CORPORATION COMMISSION

AUG 28 1985  
9-28-85  
CONSERVATION DIVISION  
Wichita, Kansas

State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202  
(316) 263-3238