

FOR KCC USE:

FORM C-1 7/91

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 4-16-96

State of Kansas

DISTRICT # 1

NOTICE OF INTENTION TO DRILL

SEA? Yes No

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 4-28-96 month day year

Spot SE-SW-NE... Sec. 13, Twp 16. S. Rg. 30. East West

OPERATOR: License # 7775 Wilton Petroleum 901 King Ave Nyssa, Oregon 97913 Contact Person: Carl Calam Phone: 316-947-3254

2310 feet from South North line of Section 1650 feet from East West line of Section IS SECTION REGULAR IRREGULAR?

CONTRACTOR: License #: 4958 Name: Mallard JV, Inc

(NOTE: Locate well on the Section Plat on Reverse Side)

Well Drilled For: Well Class: Type Equipment:

Oil Enh Rec Infield Mud Rotary Gas Storage Pool Ext Air Rotary OWD Disposal Wildcat Cable Seismic # of Holes Other

County: Lane

Lease Name: Roemer Well #: 1

Field Name: Roemer

Is this a Prorated/Spaced Field? yes no

Target Formation(s): LKC

Nearest lease or unit boundary: 330'

Ground Surface Elevation: 2800 feet MSL

Water well within one-quarter mile: yes no

Public water supply well within one mile: yes no

Depth to bottom of fresh water: 120' 200'

Depth to bottom of usable water: 700' 1,150'

Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 325'

Length of Conductor pipe required:

Projected Total Depth: 4500'

Formation at Total Depth: Mississippian

Water Source for Drilling Operations:

well farm pond other

DWR Permit #: contractor will provide

Will Cores Be Taken?: yes no

If yes, proposed zone:

If OWD: old well information as follows:

Operator:

Well Name:

Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes no

If yes, true vertical depth:

Bottom Hole Location:

AFFIDAVIT

\* BASE OF DAKOTA

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 4-10-96 Signature of Operator or Agent: Title: Agent

FOR KCC USE: API # 15- 101-217190000 Conductor pipe required NONE feet Minimum surface pipe required 220 feet per Alt. X(2) Approved by: JK 4-11-96 This authorization expires: 10-11-96 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

RECEIVED KANSAS DWR OCT 11 1996 APR 11 P 1:29 4-11-96

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