NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well N2SWSE NΜ 08/21/90 Expected Spud Date vear month day 3630 feet from South Line of Section 9041 feet from East Line of Section OPERATOR: License #..... (Note: Locate well on Section Plat on Reverse Side) JOSEPH H. STRABALA 312 E. UINTAH ST. COLORADO SPRINGS " LANE County:.... City/State/Zip: ... CRAMER JOE STRABALA Lease Name: ... UNKNOWN Contact Person: 635-7807 Field Name: Is this a Prorated Field? 4083 Target Formation(s):.....495 LESTERN KANSAS DRILLING Nearest lease or unit boundary:... Ground Surface Elevation:..... Domestic well within 330 feet:yes Well Class: Type Equipment: Well Drilled For: Municipal well within one mile:yes XX.oilInfield XX Depth to bottom of fresh water:....Pool ExtAir Rotary Depth to bottom of usable water:... Gag Surface Pipe by Alternate: . WildcatCableDisposal Length of Surface Pipe Planned to be set: Seismic: # of Holes Length of Conductor Pipe required: ****** Projected Total Depth: .. If OWWO: old well information as follows: Formation at Total Depth: MISSISSIPPI Water Source for Drilling Operations: XX ...farm pond ...other Comp Date:.....Old Total Depth..... DWR Permit#...... Directional, Deviated or Horizonal Wellbore?....yes XX.no Will Cores Be Taken? If yes, proposed zone:.... If yes, total depth location: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met: 1. The appropriate district office shall be notified before setting surface pipe; 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation: 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 4. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my true ledge and belief. AGENT 08/16/90 ... Signature of Operator or Agent:... FOR KCC USEO1 API # 15-10/-Conductor Pipe required Minimum surface pipe required 250 feet per Alt. 6 (2) Approved by: MULL 8-16-EFFECTIVE DATE: 8-21-90 This authorization expires: 3-/6-9 SIVIG (This authorization void if drilling not started within 6 months of effective date.) Spud date: REMEMBER TO: -File Drill Pit Application (form CDP-1) with Intent to Drill; -File Completion Form ACO-1 within 120 days of spud date; -File acreage attribution plat according to field proration orders; -Notify appropriate district office 48 hours prior to workover or re-entry;

-Submit plugging report (CP-4) after plugging is completed;

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division 200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATORJOSEPH H. STRABALA	LOCATION OF WELL:
LEASECRAMER	3135 feet north of SE corner
WELL NUMBER 1	3630 feet west of SE corner
FIELD UNKNOWN	NW Sec. 22 T 16 R 30 E/W
NO. OF ACRES ATTRIBUTABLE TO WELL	COUNTY LANE
NO. OF RORES ATTRIBUTABLE TO WELL	IS SECTION REGULAR IRREGULAR?
DESCRIPTION OF ACREAGE NW	IF IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.
NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.	
PLAT	
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In plotting the proposed location of the well, you must show:	
1) The manner in which you are using the depicted section with 8 surrounding partial sections, 4	prat by identifying section lines, i.e. 1 section, 1 sections. 16 sections etc.
2) the weal's location relative to the location of	other wells producing from the same common source of K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders
3) the distance of the proposed drilling location	from the section's east and south lines; and
4) the distance to the nearest lease or unit boundary line.	
I hereby certify that the statements made herein are true and to the best of my knowledge and belief.	
Signature of Operator or Agent	
Date 08/16/90 Title	