

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL

CARD MUST BE SIGNED

(see rules on reverse side)

Starting Date: 3 10 1985
month day year

API Number 15- 101-21,139-0000

OPERATOR: License # 5254

SW SE SW See 26 Twp 16 S, Rge 30 East
(location) West

Name Midco Exploration, Inc.

Address 200 E. First - Suite 411

City/State/Zip Wichita, Ks. 67202

Contact Person Harvey Gough

Phone 316-267-3613

330 Ft North from Southeast Corner of Section

3630 Ft West from Southeast Corner of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5104

Nearest lease or unit boundary line 330 feet.

County Lane

Name Blue Goose Drilling Co., Inc.

City/State Great Bend, Ks. 67530

Lease Name Dirraen Well# 2

Domestic well within 330 feet: yes no

Municipal well within one mile: yes no

Well Drilled For: Well Class: Type Equipment:

Oil Swd Infield Mud Rotary

Gas Inj Pool Ext. Air Rotary

OWWO Expl Wildcat Cable

Depth to Bottom of fresh water 120 180 MHC feet

Lowest usable water formation Dakota feet

Depth to Bottom of usable water 1100 feet

If OWWO: old well info as follows:

Surface pipe by Alternate: 1 2

Operator

Surface pipe to be set 320 feet

Well Name

Conductor pipe if any required None feet

Comp Date Old Total Depth

Ground surface elevation Unknown feet MSL

Projected Total Depth feet

This Authorization Expires 9-1-85

Projected Formation at TD 4600

Approved By 3-1-85 MHC

Expected Producing Formattions Lansing

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 2/28/85 Signature of Operator or Agent

Harvey Gough

Title Vice-President

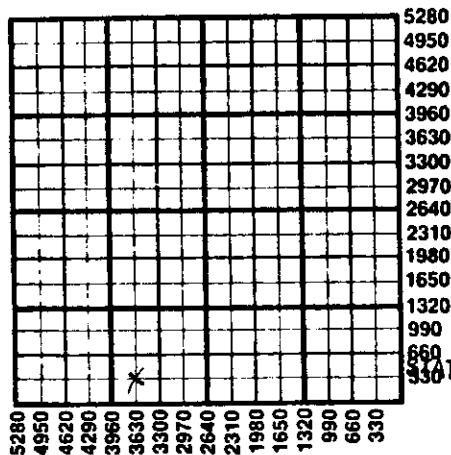
Form C-1 4/84

MHC/KOHE 3-1-85

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

A Regular Section of Land
1 Mile = 5,280 Ft.



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.

RECEIVED
STATE CORPORATION COMMISSION
After alternate 2 completion, cement in the production pipe from below
to surface within 120 days of spud date.

MAR 01 1985
3-1-85
CONSERVATION DIVISION
Wichita, Kansas

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238