

CARD MUST BE TYPED

State of Kansas  
NOTICE OF INTENTION  
(see rules on reverse side)

CARD MUST BE SIGNED  
The production string will be immediately  
cemented from below useable water to  
surface.

Starting Date: October 21 1985  
month day year

API Number 15-

101-21,241-0000

OPERATOR: License # 5238  
Name Petroleum, Inc.  
Address 300 W. Douglas, Suite 800  
City/State/Zip Wichita, Kansas 67202  
Contact Person Monte Chadd  
Phone (316) 793-8471

N/2 N/2 SE/4 Sec 24 Twp 16 S, Rge 30  
(location)  East  West

2310 Ft North from Southeast Corner of Section  
1320 Ft West from Southeast Corner of Section  
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5422  
Name Abercrombie Drilling, Inc.  
City/State 801 Union Center, Wichita, KS 67202

Nearest lease or unit boundary line 330 feet.  
County Lane  
Lease Name Jennison 'E' Well# 2

Well Drilled For: Well Class: Type Equipment:  
 Oil  Swd  Infield  Mud Rotary  
 Gas  Inj  Pool Ext.  Air Rotary  
 OWWO  Exp!  Wildcat  Cable

Domestic well within 330 feet:  yes  no  
Municipal well within one mile:  yes  no

If OWWO: old well info as follows:

Operator  
Well Name  
Comp Date Old Total Depth  
Projected Total Depth 4600 feet  
Projected Formation at TD  
Expected Producing Formations

Depth to Bottom of fresh water 150 feet  
Lowest useable water formation Dakota  
Depth to Bottom of useable water 1100 feet  
Surface pipe by Alternate: 1  2   
Surface pipe to be set 200 feet  
Conductor pipe if any required  
Ground surface elevation feet MSL  
This Authorization Expires 4-18-86  
Approved By 10-18-85

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 10-18-85 Signature of Operator or Agent

*Monte Chadd*

District Landman

Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

A Regular Section of Land  
1 Mile = 5,280 Ft.

RECEIVED  
STATE CORPORATION COMMISSION  
-10-18-85

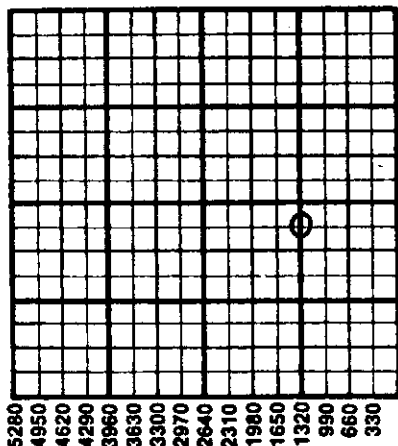
OCT 18 1985

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

CONSERVATION DIVISION

Wichita, Kansas



State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202  
(316) 263-3238