

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: 8 31 84
month day year 2: 25

API Number 15- 101-21,036-0000

OPERATOR: License # 5151

.. NW .. NE .. SW Sec .. 24 Twp .. 16. S, Rge .. 30 East
(location) West

Name GEAR PETROLEUM CO., INC.

Address 300 Sutton Place

City/State/Zip Wichita, KS 67202

Contact Person Jim Thatcher

Phone 316-265-3351

2310 Ft North from Southeast Corner of Section

3630 Ft West from Southeast Corner of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5302

Nearest lease or unit boundary line 330 feet.

County Lane

Name Red Tiger Drilling Co.

Lease Name Duane Well# 4-24

City/State Wichita, KS

Domestic well within 330 feet: yes no

Municipal well within one mile: yes no

Well Drilled For: Well Class: Type Equipment:

Oil Swd Infield Mud Rotary

Gas Inj Pool Ext. Air Rotary

OWWO Expl Wildcat Cable

Depth to Bottom of fresh water 200 feet

Lowest usable water formation Dakota

Depth to Bottom of usable water 1100 1150 feet

Surface pipe by Alternate: 1 2

Surface pipe to be set 320 feet

Conductor pipe if any required feet

Ground surface elevation unknown feet MSL

This Authorization Expires 2-28-85

Approved By 8-28-84

If OWWO: old well info as follows:

Operator

Well Name

Comp Date Old Total Depth

Projected Total Depth 4600 feet

Projected Formation at TD Marmaton

Expected Producing Formations LKC, Marmaton

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

8-28-84

Date Signature of Operator or Agent

Jim Thatcher

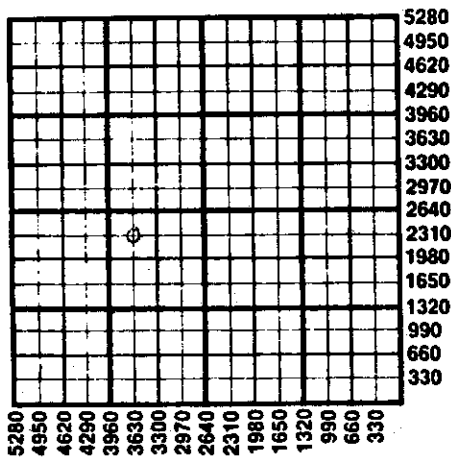
Production Engineer

MHC/KONE 8/28/84

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

RECEIVED
STATE CORPORATION COMMISSION
8-28-84
AUG 29 1984
KANSAS

A Regular Section of Land
1 Mile = 5280 Ft.



Important procedures to follow :

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238