## State of Kansas NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud DateJuly14	Ap. C. SW. SE. sec 33: Twp . 16. s, Rg . 30. X West
month day year  OPERATOR: License #3988	
Warne: SLAWSON EXPLORATION COMPANY, INC.	
Address: 104 South Broadway	(HOLE: ECCORS HELL ON SECTION FLAT DELOW)
city/state/zip:Wichita, .Kansas .67.202	county:Lane
Contact Person:Jim.Remsberg	County:Lane
Phone:(.316)263-3201	Field Name: . Development - UNKNOWN
	Is this a Prorated Field? yes X no
CONTRACTOR: License #:6039	Target Formation(s):Mississippian
Name:L. D. DRILLING, INC.	Nearest lease or unit boundary:660!
Well Drilled For: Well Class: Type Equipment:	Domestic well within 330 feet: yes X no
, , , , , , , , , , , , , , , , , , ,	Municipal well within one mile: yes X ng
.X. Oil Inj InfieldX Mud Rotary	Depth to bottom of fresh water: 200! 180
Gas Storage Pool Ext Air Rotary	Depth to bottom of usable water:1300!
OWWO Disposal X. Wildcat Cable	Surface Pipe by Alternate: 1 X 2
Seismic; # of Holes	Length of Surface Pipe Planned to be set:290!
16 man, ald call tofarmation on fallow	Length of Conductor pipe required: None
If OWNO: old well information as follows: Operator:	Projected Total Depth:
Well Name:	Water Source for Drilling Operations: Irrig. Well
Comp. Date: Old Total Depth	X. well farm pond other
· · · · · · · · · · · · · · · · · · ·	DWR Permit #: 26268
Directional, Deviated or Horizontal wellbore? yes no	Will Cores Be Taken?: yes .X no
If yes, total depth location:	If yes, proposed zone:
<u>AFFIDAVIT</u>	
•	
The undersigned hereby affirms that the drilling, completion and et. seq.	eventual plugging of this well will comply with K.S.A. 55-101,
It is agreed that the following minimum requirements will be me	
<ol> <li>The appropriate district office shall be notified before setting surface pipe;</li> <li>The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface</li> </ol>	
pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;	
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator	
and the district office on plug length and placement is necessary prior to plugging; 4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;	
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days	
of spud date. In all cases, notify district office prior to any comenting.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.	
Western Kansas	
Date:7/1.1/89 Signature of Operator or Agent	Title District Geologist
	rt B. Aenkins FOR KCC/USE:
5280 4950 HibU Graces	
4620 ATE - 5 (1911)	API # 15- 101-21, 522-0000  Conductor pipe required PONE feet
4290 3960 7-10 80MMINBIN	Rinimum surface pipe required 200 feet per Alt. X(2)
3630 111 10 2007	Approved by API 7-11-09
3300 2970 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	EFFECTIVE DATE: 7-/6-87 This authorization expires: /-//-98
2640 50 N ERVA HOM INTO COM	(This authorization void if drilling not started within
2310 1980 Chita Kansas	6 months of effective date.)
1650	Spud date: Agent:
<del></del>	
	Spud date: Agent:
990 660 - File Deill P	REMEMBER TO:
990 660 330 - File Drill P	₹

Submit plugging report (CP-4) after plugging is completed;
 Obtain written approval before disposing or injecting salt water.