

FOR KCC USE:

15-105-21674-0000

FORM C-1 7/91

EFFECTIVE DATE: 12-4-94

FORM MUST BE TYPED

DISTRICT # 1

State of Kansas

FORM MUST BE SIGNED

SEAT: X Yes No

NOTICE OF INTENTION TO DRILL

ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 12/2/94 70' E N 1/2 NE SE Sec 20 Twp 16 S Rg 18 East X West

OPERATOR: License # 6141 Name: Coronado Oil & Gas, Inc. Address: P.O. Box 1285 City/State/Zip: Great Bend, KS 67530 Contact Person: Lee Roy A. Legleiter Phone: 316-792-6702

Spot 2310 feet from South / North line of Section 590 feet from East / West line of Section IS SECTION X REGULAR IRREGULAR

(NOTE: Locate well on the Section Plat on Reverse Side)

CONTRACTOR: License #: 5413 Name: Allen Drilling Co.

County: Rush Lease Name: Dechant, A Well #: 1 Field Name: Is this a Prorated/Spaced Field? yes X no Target Formation(s): Arbuckle Nearest lease or unit boundary: 330' Ground Surface Elevation: 1996 feet MSL Water well within one-quarter mile: yes X no Public water supply well within one mile: yes X no Depth to bottom of fresh water: 200 Depth to bottom of usable water: 300-410' Surface Pipe by Alternate: X 1 Length of Surface Pipe Planned to be set: (1030') 430' Length of Conductor pipe required: None Projected Total Depth: 3650' Formation at Total Depth: 3600'

Well Drilled For: Well Class: Type Equipment: Oil Enh Rec Infield X Mud Rotary Gas Storage Pool Ext Air Rotary CWVO Disposal X Wildcat Cable Seismic: # of Holes Other If CWVO: old well information as follows: Operator: Well Name: Comp. Date: Old Total Depth

Water Source for Drilling Operations: well X farm pond other DWR Permit #: Will Cores Be Taken? X yes X no If yes, proposed zone:

Directional, Deviated or Horizontal wellbore? yes X no If yes, true vertical depth: Bottom Hole Location:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 101, et. seq. It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: Nov 25 1994 Signature of Operator or Agent: Lee Roy A. Legleiter Title: O.P. & Prod.

FOR KCC USE: API # 15-105-21674-0000 Conductor pipe required 10 feet Minimum surface pipe required feet per Alt. X Approved by: This authorization expires: 95 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field prorations orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

RECEIVED STATE CORPORATION COMMISSION NOV 28 1994 CONSERVATION DIVISION WICHITA, KANSAS

20 16 18

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

**PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD**

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- \_\_\_\_\_  
 OPERATOR Coronado Oil & Gas, Inc.  
 LEASE Dechant A  
 WELL NUMBER #1  
 FIELD \_\_\_\_\_

LOCATION OF WELL: COUNTY Rush  
2310 feet from South/north line of section  
590 feet from East/west line of section  
 SECTION 20 TWP 16 RG 18w

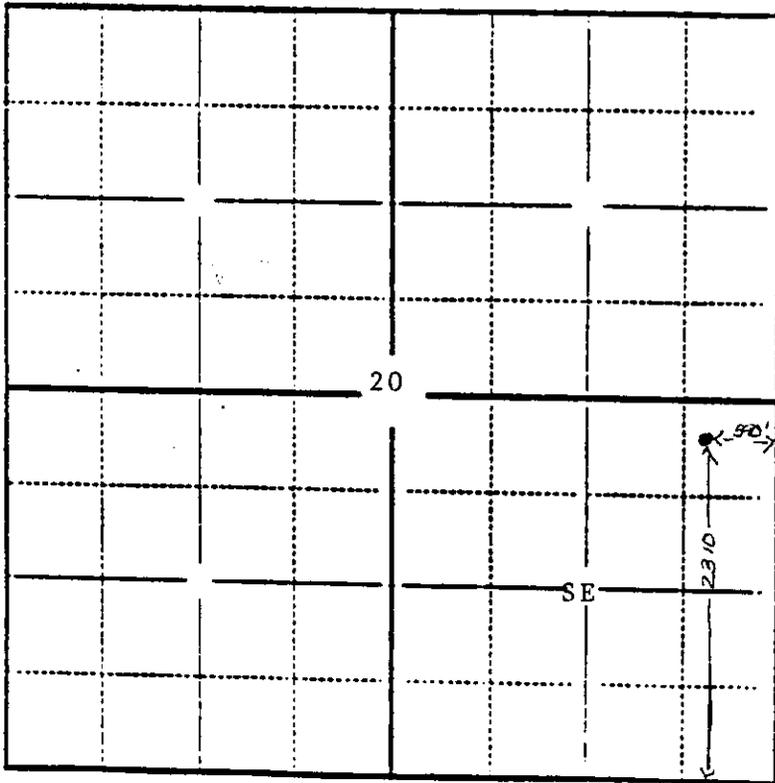
NUMBER OF ACRES ATTRIBUTABLE TO WELL 20  
 QTR/QTR/QTR OF ACREAGE N $\frac{1}{2}$  - NE - SE

IS SECTION X REGULAR or \_\_\_\_\_ IRREGULAR  
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

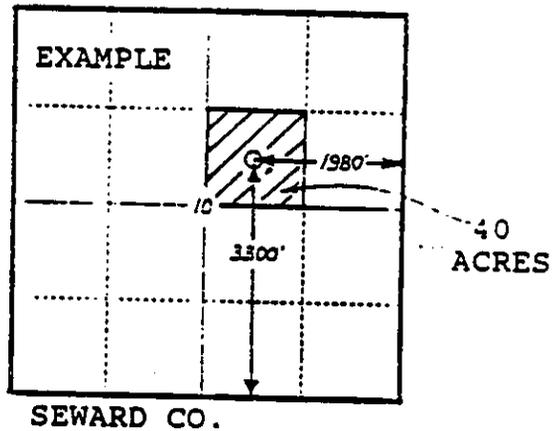
Section corner used: \_\_\_\_\_ NE \_\_\_\_\_ NW X SE \_\_\_\_\_ SW

**PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



RUSH



**In plotting the proposed location of the well, you must show:**

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.