

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL

CARD MUST BE SIGNED

(see rules on reverse side)

Starting Date: 6 28 85
month day year

OPERATOR: License # 5161

Name Palomino Petroleum

Address P.O. Box 18610

City/State/Zip Wichita, KS 67218

Contact Person Bob Watchous

Phone (316) 683-8152

CONTRACTOR: License # 5476

Name DNB Drilling Inc.

City/State Wichita, KS 67208

Well Drilled For: Well Class: Type Equipment:

- Oil Swd Infield Mud Rotary
- Gas Inj Pool Ext. Air Rotary
- OWWO Expl Wildcat Cable

If OWWO: old well info as follows:

Operator

Well Name

Comp Date Old Total Depth

Projected Total Depth 4600 feet

Projected Formation at TD Miss.

Expected Producing Formations L-KC, Marm., Chero., Miss.

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 6-14-85 Signature of Operator or Agent

Bob Watchous

MITC-UDHE 6-17-85
Owner

If run, production string will be cemented immediately to protect the Dakota.

API Number 15- 101-21,184-0000

SE. NW. SW. Sec 21. Twp 17. S, Rge 28. East West
(location)

1650 Ft North from Southeast Corner of Section

4290 Ft West from Southeast Corner of Section

(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 990 feet.

County Lane

Lease Name Pelton Well# 1

Domestic well within 330 feet: yes no

Municipal well within one mile: yes no

Depth to Bottom of fresh water 100 125 ^{min H₂O} feet

Lowest usable water formation Dakota

Depth to Bottom of usable water 1150 feet

Surface pipe by Alternate: 1 2

Surface pipe to be set 240+ feet

Conductor pipe if any required feet

Ground surface elevation 2747 feet MSL

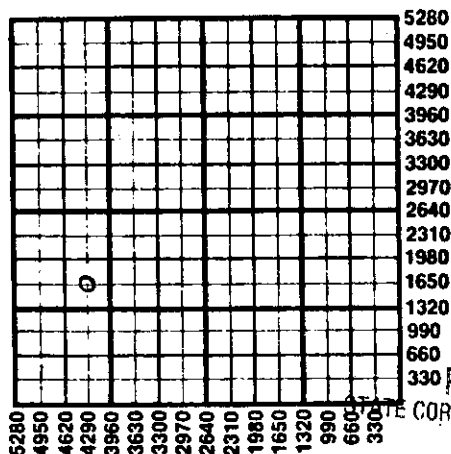
This Authorization Expires 12-17-85

Approved By 6-17-85 *lc*

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow :

**A Regular Section of Land
1 Mile = 5,280 Ft.**



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

RECEIVED
STATE CORPORATION COMMISSION

JUN 17 1985
6-17-85
CONSERVATION DIVISION
Wichita, Kansas

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238