FORM MUST BE TYPED FORM C-1 4/90

State of Kansas NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED ALL BLANKS MUST BE FILLED

poperators: License # 30581 Marie Address 4420. West 32nd Avenue Address 4420. West 32nd Avenue Address 6470. West 32nd Avenue Contact Person: Porrost Woodside Contact Person: Porrost Woodside Contact Person: 707704 Phone: 1019 77774 Field Berner 4420. West 32nd Avenue Contact Person: 707704 Contact Person: 707	Expected Spud Date .May	20	1991	SW SW SW Sec 21	Twp .17. S, Rg $\frac{1}{28}$ West
DEBATOR: License # 30.581. AGAPEX Limited Mane:	_	day	year '	330	eet from South line of Section
Name: AGAPEX Linted Address: 4420 West 22nd Avenue CityState/Ip: Denver, CO. 80212 Contact Person: Portrest: Woodside. Phone: 1033 477-7774 Incomplete Contact Person: 1034 477-7774 Incomplete Contact P	20504700- (doorse # 3058	81	1/	4950	eat from East line of Section
Address: 4420 West 22nd Avenue ClryState/Zip: Denver: CO 80212 ClryState/Zip: Denver: CO 80212 ClryState/Zip: Denver: CO 80212 Clorated Person: Foreset Woodside Phone: (303) 477-7774 Eless Name: Raine Pelton Estate(1 s: 1	አርአነ			(Note: Locate Hall on Se	ection Plat on Reverse Side)
Contact Person: Portrest: Woodside Contact Person: Portrest: Wold Information Contact Person: Portrest: Wold Contact Contact Person: Portrest: Value Contact Per	AAA		••••	(ADEC: LOCATE RETT OF SE	detail reac on Reverse Gracy
CONTRACTOR: (303) 477-7774 Phone: (303) 477-7774 Field Mame: Blue Goose Drilling Co., Inc. Mane: Blue Goose Drilling Co., Inc. Merest lease or unit boundary: 330. For Gound Surface Elevation: 2,790. Municipal well within 300 feet: 95 x, no Depth to bottom of frach water: 1,390. Depth to bottom of frach water: 1,390. Length of Surface Pipe by Alternate: 1, 3, 200. Length of Surface Pipe Planned to be set: 2,000. Lengt	City/State/Zin: Den	ver, CO 802	12	County: Lane	<i>V</i>
CONTRACTOR: License #: 51.04 Name: Blue Goose Drilling Co., Inc. Set in in infield X. Nud Sctary Gos Storage Pool Ext. Air Scary Gos Storage Pool Ext. Air Scary Commence: # of Moles Set infield Information as follows: Set of Moles Gord of Conductor pipe required: Well Name: Composition: # of Moles License # of Conductor pipe required: # of Moles License # of Conductor pipe required: # of Moles License # of Conductor pipe required: # of Moles License # of Conductor pipe required: # of Moles License # of Conductor pipe required: # of Moles License # of Conductor pipe required: # of Moles License # of Conductor pipe required: # of Moles License # of Conductor pipe required: # of Moles License # of Conductor pipe required: # of Moles License # of Conductor pipe required: # of Moles License # of Conductor pipe required: # of Moles License # of Conductor pipe required: # of Moles License # of Conductor pipe required: # of Moles License # of Conductor pipe required: # of Moles License # of License #	Contact Person: For:	rest Woodsid	е	Lease Name Lena Pelton	Estatell #. 1
Is this a Promated Field? Second Surface License #: .5104	Phone: (30)	3) 477-7774		Field Name: Wildcat	
CONTENTATION: License #: 5104 Name: Blue Goose Drilling Co., Inc. Name: Blue Goose Drilling Co., Inc. Name: Blue Goose Drilling Co., Inc. Occurrence of the Content of the			J		yes .X. no
Name: Alle Stocks Pittling Cott. Mell Drilled For: Well Class: Type Equipment: Well Drilled For: Well Class: Type Equipment: Wincipal well within 30 feet: yes X, no Depth to bottom of frosh xater: 1,50 Depth to bottom of frosh xater: 1,50 Depth to bottom of usable water: 1,50 Seismic; # of Holes Seismic; #	CONTRACTOR: License #:	5104	<i></i>	Target Formation(s): Miss	issippian 🗸
Ground Surface Elevation:		rilling Co.,	Inc.	Nearest lease or unit bound	_{iary:} 330'
Municipal well within one mile: yes X. no Depth to bottom of fresh water: 150.0				Ground Surface Elevation: .	
Municipal well within one mile: yes X. no Depth to bottom of fresh water: 150.0. Municipal well within one mile: yes X. no Depth to bottom of fresh water: 150.0. Disposal X. Wildest Cable Air Rotary Depth to bottom of washle water: 1350.0. Seismic; # of Notes Wildest Cable Seismic; # of Notes 150.0. Surface Pipe by Alternate: 1 X. 2 Length of Surface Pipe Planned to be set: 200.1. Length of Conductor pipe required: None 160.0. Projected Total Depth 4600.1. Formation at Total Depth 4600.1. Formation at Total Depth 4800.1. Water Source for Drilling Operations: 4800.1. Mare Source for Drilling Operations: 4800.1. Water Source for Drilling	Well Drilled For:	Well Class:	Type Equipment:	Domestic well within 330 fe	eet: yes .X. no1//
A sil inj infield X Nud Rotary Depth to bottom of fresh water: 1.50." Gas Storage Pool Ext. Air Rotary Depth to bottom of usable water: 1.350." MAY 1 3 1991 CONSERVATION DIVISION Wichita, Karsas FOR KCC USE: Air Rotary Depth to bottom of usable water: 1.350." Seph to bottom of usable water: 1.350." Seph to bottom of usable water: 1.350." Seph to bottom of usable water: 1.350." Surface Pipe by Alternate: 1 X.2 Length of Surface Pipe Planned to be set: 200. Length of Conductor pipe In all cases and the Conductor pipe In all cases surface pipe; 2. Length of Conductor pipe Required Depth 1.1. Length of Conductor Pipe Re			/		
Ses Storage Pool Ext. Air Rotary OMAD Disposal X. Wildcat Cable Surface Pipe by Alternate: 1.350. Length of Surface Pipe Planned to be set: 200. Length of Surface Pipe Planned to be set: 200. Length of Surface Pipe Planned to be set: 200. Length of Conductor pipe required: None Projected total Depth: Mississippian Well Name: Formation at Total Depth: Mississippian Well Name: Water Source for Pilling Operations: X. 2 Length of Conductor pipe required: None Formation at Total Depth: Mississippian Water Source for Pilling Operations: X. 2 Length of Conductor pipe required: None Formation at Total Depth: Mississippian Water Source for Pilling Operations: X. 2 Length of Surface Pipe Planned to be set: 200. Length of Surface Pipe Planned to Best: 200. Length of Surface Pipe Planned to Mone. Length of Surface Pipe Planned to Mone. Length of Surface Pipe Planned to Mone.	X. Oil Inj	Infield	X Mud Rotary	Depth to bottom of fresh wa	nter: 150'
Seismic; # of Holes Seismic; # of Conductor pipe required: # of Month Will Cores # of Depth: # Mis#is#is#pipin. # other Water Source for Drilling Operations:				Depth to bottom of usable w	later: 1350'
Length of Surface Pipe Planned to be set: 200				Surface Pipe by Alternate:	1 .X 2 🗸 /
Length of Conductor pipe required:	•			Length of Surface Pipe Plan	aned to be set:200!
Operator: Operator: Operator: Operator: Operator: Comp. Date: Old Total Depth Overator: Operator: Ope				Length of Conductor pipe re	equired:None V./
Water Source for Drilling Operations: Comp. Date:	if ONNO: old well information	on as follows:	-	Projected Total Depth:	4600
Comp. Date:	Operator:			Formation at Total Depth:	Mississippian 🗸
DWR Permit #: .PETMIT.IN DROGRESS					
AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, etc. seq. It is agreed that the following minimum requirements will be met: 1. The appropriate district office shall be notified before setting surface pipe; 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior by plugging; 4. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 5. If an Alternate II completion, production pipe shall be exemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing. Approved by: **Internation of the production o	Comp. Date:	Old Total Dep	th		
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Thereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: .5/10/91 Signature of Operator or Agent: Title President Title Pre	If an Alternate II c	ompletion, produ	ction pipe shall be c	emented from below any usable w	ater to surface within 120 days
RECEIVED TE CONSERVATION COMMISSION CONSERVATION DIVISION Wichita, Kansas Wight A pplication (form CDP-1) with Intent to Drill; RECEIVED FOR KCC USE: API # 15-10/- 21.58 7-0000 Conductor pipe required 10 6-12 feet Minimum surface pipe required 200 feet per Alt. • (2) Approved by: 11-13-9/ EFFECTIVE DATE: 5-18-9/ Inis authorization expires: 11-13-9/ Conservation Division Wichita, Kansas REMEMBER TO: - File Drill Pit Application (form CDP-1) with Intent to Drill;	of spud date. In al	li cases, notify	district office prio	r to any cementing.	naliof
RECEIVED TR COMPGHATION COMMISSION 5-13-9 MAY 1 3 1991 CONSERVATION DIVISION Wichita, Kansas FOR KCC USE: API # 15-10/- 3/587-0000 Conductor pipe required 1000 feet per Alt. • (2) Approved by: 16-2/- 3/- 3/- 2/- 2/- 2/- 2/- 2/- 2/- 2/- 2/- 2/- 2					
RECEIVED TR COMPERATION COMMISSION 5-13-9 MAY 1 3 1991 CONSERVATION DIVISION Wichita, Kansas API # 15-101-21,587-0000 Conductor pipe required)ate:5/10/91 si	gnature of Operat	or or Agent:	www	le President
API # 15-107-108 S-13-9 MAY 1 3 1991 CONSERVATION DIVISION Wichita, Kansas API # 15-107-108-108-108-108-108-108-108-108-108-108	ncomu rn	!			I
Conductor pipe required 100 feet per Alt. • (2) MAY 1 3 1991 CONSERVATION DIVISION Wichita, Kansas Conductor pipe required 100 feet per Alt. • (2) Approved by: 110-15-13-9/ EFFECTIVE DATE: 5-18-9/ This authorization expires: (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: REMEMBER TO: - File Drill Pit Application (form CDP-1) with Intent to Drill;		APT # 15- J	01-21.58	7-0000	19
MAY 1 3 1991 CONSERVATION DIVISION Wichita, Kansas Minimum surface pipe required 200 feet per Alt. • (2) Approved by: 10.5-13-9/ EFFECTIVE DATE: 5-18-9/ This authorization expires: (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: REMEMBER TO: - File Drill Pit Application (form CDP-1) with Intent to Drill;		Conductor p	ipe required NO	PriLieet	,et
CONSERVATION DIVISION Wichita, Kansas EFFECTIVE DATE:		Minimum sur	face pipe required	200 feet per Alt. ♦ (2)	
CONSERVATION DIVISION Wichita, Kansas This authorization expires: (This authorization void if drilling not started within 6 months of effective date.) Spud date: REMEMBER TO: - File Drill Pit Application (form CDP-1) with Intent to Drill;	MAY 1 3 1991	Approved by	: MK-U5-11-9		
Wichita, Kansas (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: REMEMBER TO: - File Drill Pit Application (form CDP-1) with Intent to Drill;				11-13-91	
Wichita, Kansas 6 months of effective date.) Spud date: Agent: REMEMBER TO: - File Drill Pit Application (form CDP-1) with Intent to Drill;		(This autho	rization void if dri	lling not started within	-
REMEMBER TO: - File Drill Pit Application (form CDP-1) with Intent to Drill;	Wichita, Kansas	6 months o	f effective date.)	Ì	
REMEMBER TO: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACC-1 within 120 days of envel date:		Spud date:	Ag	ent:	'
REMEMBER TO: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACC-1 within 120 days of sound date:		· · · · · · · · · · · · · · · · · · ·			10
- File Drill Pit Application (form CDP-1) with Intent to Drill;					٦,
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- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division 200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR A					LOCAT	TION OF W		wth of CE corner	
LEASE Lena Pelton Estate				330 4950			feet north of SE corner feet west of SE corner		
WELL NUMBER				·	SW			75 R 28 E.W	
FIELD Wile	dcat					z sec. TY Lane		75 K 20 EX	
NO. OF ACRE					IS SI	ECTION _	X REGULAR LOCATE W	IRREGULAR? ELL FROM NEAREST	
DESCRIPTION	OF AC	REAGE	<u>SW</u>	SW	- COKINI	EK BOONDA	MI.		
NOTE: If p	lat dep own sc	icted aled	is ir or sur	veyed plat	for y			, you may attach	
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secti	on with 8	surrour	nding par	tial sections,	4 section	ons, 16 sect	:ions, etc.;	ines, i.e. (1 section,)1	
suppl	ell's loca y in adjoi e Commissi	ning dr	elative 1 illing u	to the location nits, pursuant	of other	r wells proc , 82-3-108,	aucing from the 82-3-207, 82-3	e same common source of 3-312, or special orders	
3) the d	istance of	f the p	oposed o	drilling locati	on from	the section	s east and so	uth lines; and	
				ease or unit bo					
I hereby cert	ify that t	he stat	ements n		2 /		it of my knowle	edge and belief.	
Signature of (Operator o	or Agent	_//	horras []	parel	i de	<u></u>		
Date 5/10/	/91		Title	President					