

we set pipe will cement the long string

from base of Dakota(1200') back to surface

State of Kansas

NOTICE OF INTENTION TO DRILL

CARD MUST BE SIGNED

(see rules on reverse side)

Starting Date: May 1 1985
month day year
5238 330

API Number 15- 10-21, 166-0000

OPERATOR: License # 5238
Name Petroleum, Inc.
Address 300 W. Douglas, Suite 800
City/State/Zip Wichita, Ks. 67202
Contact Person Monte Chadd
Phone 316 793-8471

N/2 NW SE Sec 36 Twp 16 S, Rge 30
(location) East West

2220' Ft North from Southeast Corner of Section
2040' Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5476
Name DNB Drilling, Inc.
City/State Wichita, Ks. 67208

Nearest lease or unit boundary line 420 feet.
County Lane
Lease Name Snider Well# 1

Well Drilled For: Well Class: Type Equipment:
 Oil Swd Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth
Projected Total Depth 4650' feet
Projected Formation at TD
Expected Producing Formations

Depth to Bottom of fresh water 185 feet
Lowest usable water formation Dakota
Depth to Bottom of usable water 1200 feet
Surface pipe by Alternate: 1 2
Surface pipe to be set 240 feet
Conductor pipe if any required - feet
Ground surface elevation feet MSL
This Authorization Expires 10-29-85
Approved By 4-29-85

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 4-29-85 Signature of Operator or Agent *James M. Nease* Title

District Landman

RECEIVED

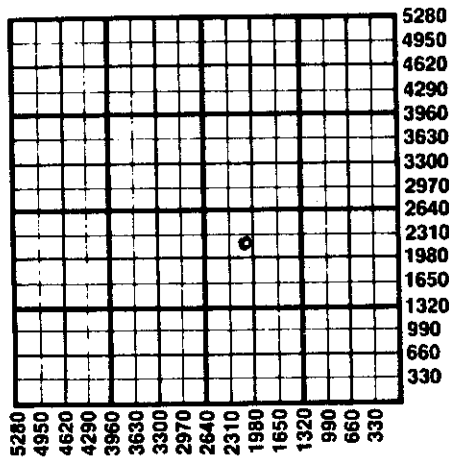
STATE CORPORATION COMMISSION must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

APR 29 1985

4-29-85

CONSERVATION DIVISION
Wichita, Kansas

A Regular Section of Land
1 Mile = 5,280 Ft.



Important procedures to follow :

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238