

\*PLEASE PUT 2ND PAGE OF C-1 ON BACK SIDE OF THE C-1, (PLAT). CALL WHEN READY P.U.

FOR KCC USE:

FORM C-1 7/91

EFFECTIVE DATE: 10-8-94

DISTRICT # 1

SGA? Yes No

State of Kansas  
NOTICE OF INTENTION TO DRILL

FORM MUST BE TYPED  
FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 10 03 94  
month day year

Spot C - SE - SW Sec 36 Twp 16 S, Rg 18W X East West

OPERATOR: License # 3871 ✓  
Name: Hugoton Energy Corporation  
Address: 301 N. Main, Suite 1900  
City/State/Zip: Wichita, KS 67202  
Contact Person: Jim Gowens  
Phone: (316) 262-1522

660 FSL feet from South / North line of Section  
3300 FEL feet from East / West line of Section  
IS SECTION X REGULAR IRREGULAR?  
(NOTE: Locate well on the Section Plat on Reverse Side)

CONTRACTOR: License #: FDD 5929  
Name: DUKE DRLLG.

County: RUSH  
Lease Name: HONDERICK TRUST Well #: 1-36  
Field Name: HONDERICK

Well Drilled For: Well Class: Type Equipment:

X Oil Enh Rec Infield X Mud Rotary  
X Gas Storage X Pool Ext. Air Rotary  
OWWO Disposal Wildcat Cable  
Seismic # of Holes Other  
Other

Is this a Prorated/Spaced Field? yes X no ✓  
Target Formation(s): Topeka, Lansing, Granite Wash ✓  
Nearest lease or unit boundary: 660' ✓  
Ground Surface Elevation: est. 2057' feet MSL ✓

If OWWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Water well within one-quarter mile: yes X no ✓  
Public water supply well within one mile: yes X no ✓  
Depth to bottom of fresh water: 250'  
Depth to bottom of usable water: 460'

Directional, Deviated or Horizontal wellbore? yes X no ✓

Surface Pipe by Alternate: X 1 2  
Length of Surface Pipe Planned to be set: 480' (1250')  
Length of Conductor pipe required: NA  
Projected Total Depth: 3800'  
Formation at Total Depth: Granite

If yes, true vertical depth: \_\_\_\_\_  
Bottom Hole Location \_\_\_\_\_

Water Source for Drilling Operations:  
well farm pond X other ✓  
DWR Permit # \_\_\_\_\_  
Will Cores Be Taken? yes X no ✓  
If yes, proposed zone: \_\_\_\_\_

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is a dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 9-29-94 Signature of Operator or Agent: [Signature] Title V.P. Explorer

FOR KCC USE:  
API # 15: 165-21670-0000  
Conductor pipe required NONE feet  
Minimum surface pipe required 480' feet per Alt. 1 X  
Approved by: CB 10-3-94  
This authorization expires: 4-3-95  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

**REMEMBER TO:**

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completing Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

RECEIVED  
KANSAS CORPORATION COMMISSION  
SEP 29 1994  
CONSERVATION DIVISION  
WICHITA, KS

\_\_\_\_ New Application  
\_\_\_\_ Reauthorization  
(Permit No. \_\_\_\_\_)

KANSAS CORPORATION COMMISSION  
CONSERVATION DIVISION  
130 S. Market, Room 2078  
Wichita State Office Building  
Wichita, Kansas 67202

RECEIVED  
KANSAS CORPORATION COMMISSION

Form CDP-1  
12/91

SEP 29 1994

APPLICATION FOR SURFACE POND

FORM MUST BE TYPED

CONSERVATION DIVISION  
WICHITA, KS Submit in Duplicate

Operator Name Hugoton Energy Corporation		License No. 3871	
Operator Address 301 North Main, Suite 1900 Wichita, KS 67202			
Contact Person Jim Gowens		Phone No. (316) 262-1522	
Lease Name HONDERICK TRUST #1-36		Pit is <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed _____	
Type of Pond: <input type="checkbox"/> Burn Pit <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Treatment Pit <input type="checkbox"/> Workover Pit* <input checked="" type="checkbox"/> Drilling Pit (*Supply API No. or year drilled)		Pit Location C. SE SW Qtr. Sec 36 Twp. 16S Rge. 18W E/W 660 FSL Ft from N / S (circle one) Line of Sec 3300 FEL Ft from E / W (circle one) Line of Sec RUSH County	
Pit Capacity 100 (bbls)		Chloride concentration: _____ mg/l (For Emergency Pits and Treatment Pits only)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Is Pit bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		How is pit lined if a plastic liner is not used? Impermeable clay layer at bottom of pit.	
Pit dimensions (all but working pits): Length (ft) 30 Width (ft) 30 Depth from ground level to deepest point 3 (ft)			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. _____ _____		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. _____ _____	
Distance to nearest water well within one-mile of pit _____ ft. Depth of water well _____ ft. ?		Depth to shallowest fresh water ~ 120 feet. Source of information: <u>HWKDC</u> _____ measured _____ well owner _____ electric log _____ other	
EMERGENCY, TREATMENT AND BURN PITS ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pond? <input type="checkbox"/> Yes <input type="checkbox"/> NO		DRILLING AND WORKOVER PITS ONLY: Type of material utilized in drilling/workover _____ Number of working pits to be utilized 4 Abandonment procedure Pit is allowed to dry naturally, berm is _____ pushed into pit and ground level is restored to original conditions. Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. 9-29-94 Date Signature of Applicant or Agent			
KCC OFFICE USE ONLY Date rec'd 9/29/94 Permit No. _____ Permit Date 9/29/94 Lease Inspection <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			

15-165-21670