\*\*COPLECTION 9/26/9 d
State of Kansas

FORM C-1 7/91 ED

DICKEC (LOSV	1/26/94	FO		T B	E TYPE
of Kansas	1,001/	FORM	MUST	BE	SIGNE
TENTION TO DOLL		 DIANVO	MICT	DE	E7115

EFFECTIVE DATE: 8-15-	<i>. G</i> 3	ACOICO.		1/26/99	FORM MUST BE TYPED	
Promise # 41	<u> 19</u>	State of Ka	isas	' '	LOKAL MOST RE STORED	
DISTRICT #		NOTICE OF INTENTIO			ALL BLANKS MUST BE FILLED	
SGA?Yes. A.No	Must be appro	oved by the K.C.C. fi	•	prior to comm		
Exposted Card Bate 00	07	07	Spot	ME 0000 7	East	
Expected Spud Date 09	dav		C N/2 -	NE Seec 2	6 Twp 16 S, Rg 18 x West	
шолен	day	year		20' -	eet from South / North line of Section	
OPERATOR: License #0345	4		V46	7	eet from South / North Line of Section	
Name:AFG Energy			10 CEAT	O . JAMY. Te	et from East / West line of Section  AR IRREGULAR?	
Address:P. O. Box 4					n the Section Plat on Reverse Side)	
City/State/Zip:Hays , Ks.						
Contact Person:Ed			Lease Na		er "A" Well #: 1	
Phone:(9						
rnone	137 023 03741111.	• • • • • • • • • • • • • • • • • • • •			ced Field? yesx. no	
CONTRACTOR: License #:	5020				ansing - Kansas City	
Name:Duke Drillin					boundary:660	
Hance Jillian Danc Di Icelii	g 00., me				on:	
Well Drilled For:	Well Class:	Type Equipment:			quarter mile:yes .x . no	
		. Also admits burgings			l within one mile: yes .x no	
.x. Oil Enh Rec	x Infield	x Mud Rotary			sh water:	
.x. Gas Storage		•			ole water:465'	
OWWO Disposal		Cable	Cupfoco	Dino by Alton		
Seismic; # of Holes			Length o	f Surface Pipe	Planned to be set: (.1190.).520.	
Other			Length o	f Conductor pi	pe required:None	
If CMMO: old well informatio					3650′	
Operator:					th:Granite Wash	
Well Name:	************				ing Operations:	
Comp. Date:	Old Total Dept	h			well farm pondx. other	
					•	
Directional, Deviated or Hor	izontal wellbore?	yesx. no	Will Cor	es Be Taken?:	yesx. no	
If yes, true vertical depth:	• • • • • • • • • • • • • • • • • • • •		If yes,	proposed zone: .		
Bottom Hole Location						
	1	<u>AFFIDAV</u>	II has	1220	ell will comply with K.S.A. 55-101,	
WAS 660 B. P.	·		<i>*</i> 10	()20 %	de '	
et. sed.	as that the drifts	ing, completion and e	ventual plu	gging of thrs w	ell will comply with K.S.A. 55-101,	
It is agreed that the follow	ing minimum requi	rements will be met:				
1. Notify the appropria				b d-2112		
2. A copy of the approv 3. The minimum amount of					ig; ent to the top; in all cases surface	
pipe shall be set th	rough all unconso	lidated materials pl	us a minimu	m of 20 feet in	nto the underlying formation:	
4. If the well is dry l	hole, an agreemen	t between the operat	or and the	district offic	ce on plug length and placement is	
necessary prior to p		ha matified before u	all in ai <b>a</b> h		production casing is cemented in;	
6. IF AN ALTERNATE II CO	MPLETION, PRODUCT	DE NOTITIED DETORE M IION PIPE SHALL RE CE	ecc is eith <b>Wented from</b>	er plugged of p Relow any iisar	DEFINITION CASING IS CEMENTED IN; LE WATER TO SURFACE WITHIN <u>120</u> DAYS	
OF SPUD DATE. IN AL	L CASES, NOTIFY D	ISTRICT OFFICE PRIOR	TO ANY CEN	ENTING.	<del></del>	
I hereby certify that the st	atements made her	ein are true and to	the best of	μπy knowledge ε	and belief.	
Date: 8-6-93 sig	mature of Operato	r or anent Sagar	Fell	essman	Tillo (zeologist	
Darce stratistics to the collection of S	mature or operato	1 of Agent. Capany.	· <del>····································</del>		11tte	
	FOR KCC USE:	100 21020	_^^			
		65-21637		j		
	Minimum surf	pe required <b>Norme</b> ace pipe required <b>5</b>	teet 2∧ feet n	or alt A V		
	Approved by:	CB. 8-10-9	3	" "" <b>\</b>		
		zation expires: 2-			<u></u>	_
		ization void if drill effective date.)	ing not st	arted within	S>. D= 0	~
		Ager	nt:		"ATE CODE CEIVE	,
					STATE CORPORATION COMMISSIN	
F2	la Baill Bia accel	REMEMBER			A COMMICO	OA.
		ication (form CDP-1) m ACO-1 within 120 da			AUG - O	υŅ
		ution plat according			AUG - 9 1993 TO	`
- No	tify appropriate	district office 48 h	ours prior	to workover or	re-entry; WICHIT IUN	-
		ort (CP-4) after plug			A, KANDISION	
Mail to: Conservation Divis		oval before disposing Derby Building, 202				-
		.,			· <del></del>	_

## IN ALL CASES PLOT THE INTENTED WELL ON THE PLAT BELOW

## PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intented well is in a prorated or spaced field, please fully complete this side of the form. If the intented well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15	_
OPERATOR	LOCATION OF WELL: COUNTY
LEASE	feet from south/north line of section
WELL NUMBER	feet from east/west line of section
FIELD	SECTION TWP RG
NUMBER OF ACRES ATTRIBUTABLE TO WELL_	IS SECTION REGULAR or IRREGULAR
QTR/QTR/QTR OF ACREAGE	IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST
	CORNER BOUNDARY.
	Section corner used:NENWSESW
	PLAT
(Show location of the well and shade attr:	ibutable acreage for prorated or spaced wells.)
	st lease or unit boundary line.)
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	EXAMPLE .
26	EXAMPLE .
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	3390'
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	•••••     •     •
	• •     •   ' •

## In plotting the proposed location of the well, you must show:

1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;

SEWARD CO.

- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.