

CARD MUST BE TYPED

State of Kansas  
**NOTICE OF INTENTION TO DRILL**  
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: ..... 10-18-85 .....  
month day year

API Number 15- 165-21,324-0000  
 East

OPERATOR: License # 7261 .....

NW SE SE Sec 18 Twp 16 S, Rge 19  West  
(location)

Name Pate-Dombaugh Petroleum .....

Address 922 Union Center Bldg. .....

City/State/Zip Wichita, Ks 67202 .....

Contact Person Don R. Pate .....

Phone 262-5993 .....

990 ..... Ft North from Southeast Corner of Section

990 ..... Ft West from Southeast Corner of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5135 .....

Name John O. Farmer .....

City/State Russell, Kansas .....

Nearest lease or unit boundary line ..... 990 ..... feet.

County Rush .....

Lease Name Close Well# 1 .....

Domestic well within 330 feet :  yes  no

Municipal well within one mile :  yes  no

Well Drilled For: Well Class: Type Equipment:

- |   |                               |   |  |
|---|-------------------------------|---|--|
| <input checked="" type="checkbox"/> Oil | <input type="checkbox"/> Swd  | <input type="checkbox"/> Infield            | <input checked="" type="checkbox"/> Mud Rotary |
| <input type="checkbox"/> Gas            | <input type="checkbox"/> Inj  | <input type="checkbox"/> Pool Ext.          | <input type="checkbox"/> Air Rotary            |
| <input type="checkbox"/> OWWO           | <input type="checkbox"/> Expl | <input checked="" type="checkbox"/> Wildcat | <input type="checkbox"/> Cable                 |

If OWWO: old well info as follows:

Operator .....

Well Name .....

Comp Date ..... Old Total Depth .....

Projected Total Depth 3900 ..... feet

Projected Formation at TD Arbuckle .....

Expected Producing Formations KC-Arbuckle .....

Depth to Bottom of fresh water ..... 100 ..... feet

Lowest usable water formation ..... Dakota .....

Depth to Bottom of usable water ..... 600 ..... feet

Surface pipe by Alternate : 1  2

Surface pipe to be set ..... 400 ..... feet

Conductor pipe if any required ..... NA ..... feet

Ground surface elevation ..... 2114 ..... feet MSL

This Authorization Expires 4-3-86

Approved By 10-3-85 *[Signature]*

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 10/3/85 .. Signature of Operator or Agent *[Signature]* .....

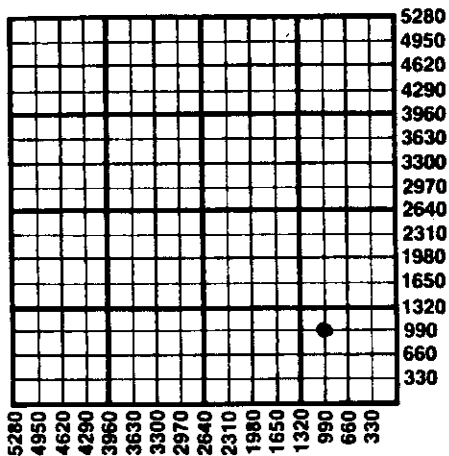
Title Partner *[Signature]* .....

Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

OCT 3 1985

CONSERVATION DIVISION  
Wichita, Kansas

A Regular Section of Land  
1 Mile = 5,280 Ft.



**Important procedures to follow :**

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202  
(316) 263-3238