

9-15-12

FORM MUST BE TYPED
FORM C-1 12/88

State of Kansas
NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 2 26 89
month day year

NW. SW. SE. ... Sec .29. Twp .17. S, Rg .16W^{East}_{West}

990
..... feet from South line of Section
2310..... feet from East line of Section

OPERATOR: License # 3456
Name: AFG ENERGY, INC.
Address: .. P.O. Box 605
City/State/Zip: Russell, Kansas.. 67665.....
Contact Person: .. Mr. Terry Piesker
Phone: 913-483-6213.....

(Note: Locate well on Section Plat Below)

CONTRACTOR: License #: 5302
Name: Red Tiger Drilling Co.

County: Rush
Lease Name: .. Rothe... "C" Well #: ... 1

Well Drilled For: Well Class: Type Equipment:
 Oil ... Inj ... Infield Mud Rotary
 Gas ... Storage ... Pool Ext. ... Air Rotary
... OWWO ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes

Field Name:
Is this a Prorated Field? yes .. no

Target Formation(s): LKC, ARB
Nearest lease or unit boundary: .. 330

Ground Surface Elevation: feet MSL
Domestic well within 330 feet: yes .. no

Municipal well within one mile: yes .. no
Depth to bottom of fresh water: 180

Depth to bottom of usable water: 450

Surface Pipe by Alternate: ... 1 2
Length of Surface Pipe Planned to be set: .. 250

Length of Conductor pipe required: ... N/A
Projected Total Depth: 3525

Formation at Total Depth: ARB
Water Source for Drilling Operations:

..... well farm pond other
DWR Permit #: N/A

Will Cores Be Taken?: yes .. no
If yes, proposed zone:

If OWWO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth
Directional, Deviated or Horizontal wellbore? yes no
If yes, total depth location:

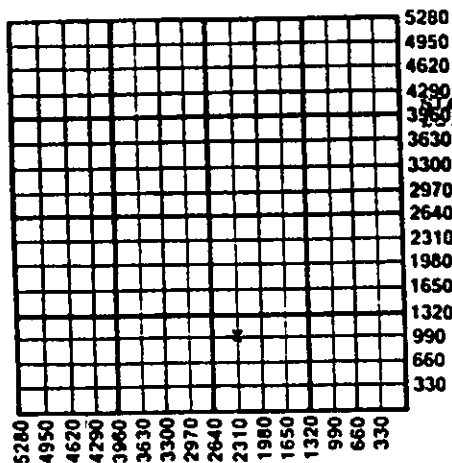
AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

- It is agreed that the following minimum requirements will be met:
1. The appropriate district office shall be notified before setting surface pipe;
 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
 4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
 5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: 2-20-89 Signature of Operator or Agent: *Ray A. Oyle* Title: Owner:

BY RED TIGER DRILLING CO.



RECEIVED
STATE CORPORATION COMMISSION
FEB 20 1989
CONSERVATION DIVISION
Wichita, Kansas

FOR KCC USE
API # 15- 165-21,162-0000
Conductor pipe required _____ feet
Minimum surface pipe required 200' feet per Alt. (2)
Approved by: LKM 2-20-89
EFFECTIVE DATE: 2-25-89
This authorization expires: 8-20-89
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

