

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

CORRECTED

Starting Date ..... August 26, 1986 .....

month day year

API Number 15— 135-23044-0000 **82786**

100' E & 100' S \_\_\_\_\_ East

..... NW. NE. Sec. 31. Twp. 20. S, Rg. 25. ....  West

..... 4520 ..... Ft. from South Line of Section

..... 1880 ..... Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

OPERATOR: License # 4655 .....

Name ..... BHP Petroleum (Americas) Inc. ....

Address ..... 925 Patton Road .....

City/State/Zip ..... Great Bend, Kansas 67530 .....

Contact Person ..... Bill R. Wriston .....

Phone ..... 316-792-2756 .....

Nearest lease or unit boundary line ..... 660 ..... feet

County ..... Ness .....

Lease Name ..... Slagle ..... Well # 3 .....

Ground surface elevation ..... 2380 ..... feet MSL

Domestic well within 330 feet: \_\_\_\_\_ yes  no

Municipal well within one mile: \_\_\_\_\_ yes  no

Surface pipe by Alternate:  1  2  3

Depth to bottom of fresh water ..... 550 .....

Depth to bottom of usable water ..... 750 .....

Surface pipe planned to be set ..... 200 - 250' .....

Projected Total Depth ..... 4500 ..... feet

Formation ..... Mississippi .....

CONTRACTOR: License # 5302 .....

Name ..... Red Tiger Drilling Company .....

City/State ..... Wichita, Kansas 67202 .....

Well Drilled For: Well Class: Type Equipment:

Oil \_\_\_\_\_ SWD  Infield  Mud Rotary

\_\_\_\_\_ Gas \_\_\_\_\_ Inj \_\_\_\_\_ Pool Ext. \_\_\_\_\_ Air Rotary

\_\_\_\_\_ OWWO \_\_\_\_\_ Expl \_\_\_\_\_ Wildcat \_\_\_\_\_ Cable

If OWWO: old well info as follows:

Operator .....

Well Name .....

Comp Date ..... Old Total Depth .....

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

\_\_\_\_\_ cementing will be done immediately upon setting production casing.

Date ..... 8-29-86 ..... Signature of Operator or Agent *Kelly S. Schmidt* ..... Title ..... Petroleum Engineer

For KCC Use:

Conductor Pipe Required ..... feet; Minimum Surface Pipe Required ..... 200 ..... feet per Alt.

This Authorization Expires ..... 2-9-87 ..... Approved By ..... 8-9-86

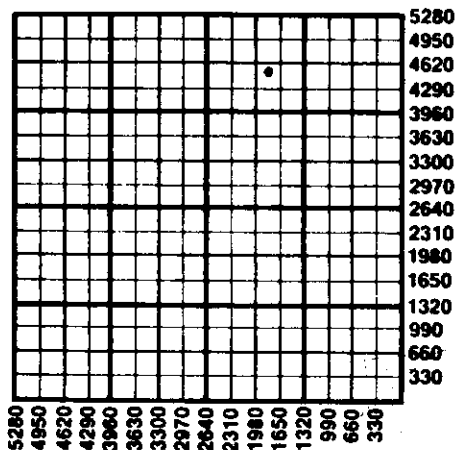
*was Alt #1 750' salt*

Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

**Important procedures to follow:**

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

**A Regular Section of Land  
1 Mile = 5,280 Ft.**



8-27-86  
AUG 27 1986

State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202  
(316) 263-3238