

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

CORRECTED

1-886

Starting Date 12 24 85 month day year

API Number 15- 135-22,990-0000

OPERATOR: License # 4655
Name BHP Petroleum (Americas) Inc.
Address 925 Patton Road
City/State/Zip Great Bend, KS 67530
Contact Person Bill Wriston
Phone (316) 792-2756

Sec 32 Twp. 20 S, Rg. 25 NW SW
1980 Ft. from South Line of Section
4620 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License #
Name
City/State

Nearest lease or unit boundary line 660 feet
County Ness

Well Drilled For: Well Class: Type Equipment:
X Oil SWD X Infield X Mud Rotary
Gas Inj Pool Ext Air Rotary
OWWO Expl Wildcat Cable

Lease Name Doebbeling "A" Well # 1
Ground surface elevation feet MSL
Domestic well within 330 feet yes X no
Municipal well within one mile yes X no
Surface pipe by Alternate: 1 X 2
Depth to bottom of fresh water 550
Depth to bottom of usable water 550
Surface pipe planned to be set 600
Projected Total Depth 4500 feet
Formation Mississippi

If OWWO: old well info as follows:

Operator
Well Name
Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.
cementing will be done immediately upon setting production casing. X was Doebbeling "A"

Date 12-18-85 Signature of Operator or Agent Bill Wriston Title Petroleum Engineer

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required feet per Alt. 1 2

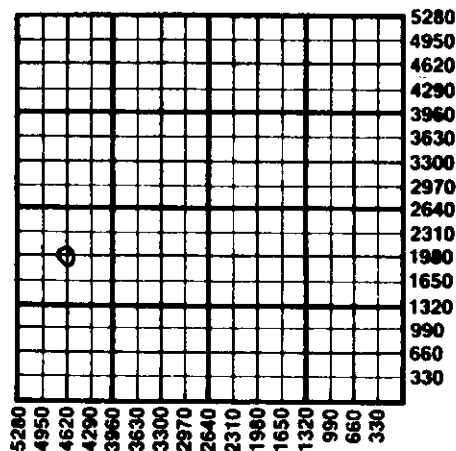
This Authorization Expires 6-19-86 Approved By 12-19-85

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

A Regular Section of Land 1 Mile = 5,280 Ft.



State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238