

## NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date ..... August 4 1986  
month day yearOPERATOR: License # ..... 4655  
Name ..... BHP Petroleum (Americas) Inc.  
Address ..... 925 Patton Road  
City/State/Zip ..... Great Bend, KS 67530  
Contact Person ..... Bill R. Wriston  
Phone ..... (316) 792-2756CONTRACTOR: License # ..... 5302  
Name ..... Red Tiger Drilling Company  
City/State ..... Wichita, Kansas 67202Well Drilled For: Well Class: Type Equipment:  
 Oil  SWD  Infield  Mud Rotary  
 Gas  Inj  Pool Ext.  Air Rotary  
 OWWO  Expl  Wildcat  Cable

If OWWO: old well info as follows:

Operator ..... Thunderbird Drilling, Inc.  
Well Name ..... Doebbeling "D" No. 1  
Comp Date ..... 11-22-75 Old Total Depth ..... 4475

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

\_\_\_\_\_ cementing will be done immediately upon setting production casing.

Date ... 7-28-86 ..... Signature of Operator or Agent Bill R. Wriston Title.. Petroleum Engineer.....

For KCC Use:

Conductor Pipe Required ..... feet; Minimum Surface Pipe Required ..... 408 feet per Alt. 402This Authorization Expires ..... 8-4-87 Approved By ..... 8-4-86API Number 15— 135-2,106-A0001  
\_\_\_\_\_ East  
..... SE. NW. Sec. 32 Twp. 20 S, Rg 25 .....  West  
..... 3300 Ft. from South Line of Section  
..... 3300 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

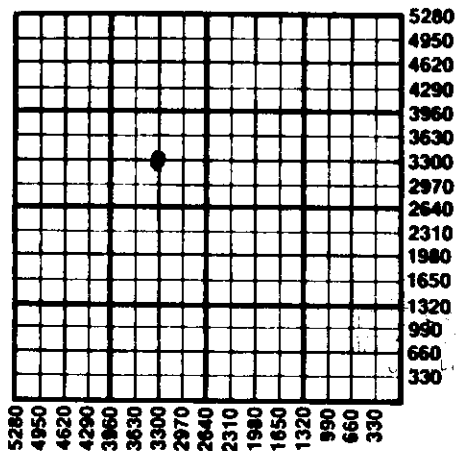
Nearest lease or unit boundary line ..... 660 ..... feet  
County..... Ness  
Lease Name..... Doebbeling Well # ... 2  
Ground surface elevation ..... 2386 ..... feet MSL  
Domestic well within 330 feet: \_\_\_\_\_ yes  no  
Municipal well within one mile: \_\_\_\_\_ yes  no  
Surface pipe by Alternate: 1  2 \_\_\_\_\_  
Depth to bottom of fresh water..... 550 .....  
Depth to bottom of usable water ..... 550 750 .....  
Surface pipe planned to be set ..... 408 .....  
Projected Total Depth ..... 4675 ..... feet  
Formation ..... Mississippi

Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

### Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

### A Regular Section of Land 1 Mile = 5,280 Ft.



AUG 4 1981

State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202  
(316) 263-3238