FORM MUST BE TYPED
FORM C-1 12/88

State of Kansas
NOTICE OF INTENTION TO DRILL
Must be approved by the K.C.C. five (5) days prior to commencing well

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Expected Spud Date: March 10, 1989 (month / day / year)

Approx. S/2 - SE - SE Sec 30 Twp 20 S, Rg 25 — East XX West

510' feet from South line of Section
800 feet from East line of Section
(Note: Locate well on Section Plat Below)

OPERATOR: License # 03447
Name: Ranken Energy Corp.
Address: 3206 Teakwood Lane
City/State/Zip: Edmond, OK 73013
Contact Person: Thomas Larson
Phone: (316) 792-3664

CONTRACTOR: License #: 08241
Name: Emphasis Oil Operation

County: Ness
Lease Name: Slagle Well #: "A" 1-30
Field Name: McVicker Southeast
Is this a Prorated Field? X yes .... no
Target Formation(s): Mississippian
Nearest lease or unit boundary: 330 feet
Ground Surface Elevation: Approx 2405 feet MSL
Domestic well within 330 feet: .... yes XX no
Municipal well within one mile: .... yes XX no
Depth to bottom of fresh water: 200 ft.
Depth to bottom of usable water: ~~790~~ ft. 900
Surface Pipe by Alternate: .... 1 XX 2
Length of Surface Pipe Planned to be set: 200 ft.
Length of Conductor pipe required: n.a.
Projected Total Depth: 4500 ft.
Formation at Total Depth: Mississippian
Water Source for Drilling Operations: ... well .... farm pond XX other
DWR Permit #: n.a.
Will Cores Be Taken?: .... yes XX no
If yes, proposed zone: n.a.

Well Drilled For:		Well Class:	Type Equipment:
XX Oil	... Inj	... Infield	XX Mud Rotary
... Gas	... Storage	XX Pool Ext.	... Air Rotary
... OWWO	... Disposal	... Wildcat	... Cable
... Seismic;	... # of Holes		

If OWWO: old well information as follows:
Operator:
Well Name:
Comp. Date: ..... Old Total Depth

Directional, Deviated or Horizontal wellbore? .... yes .... no
If yes, total depth location:

AFFIDAVIT

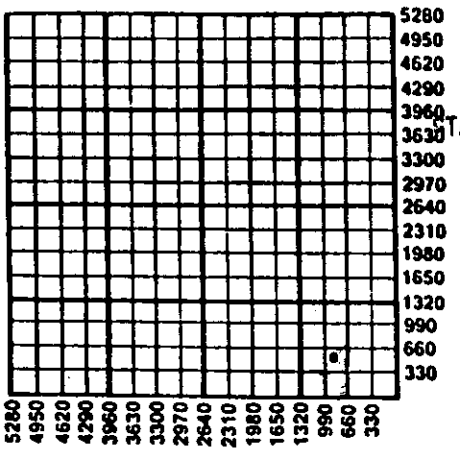
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: Mar. 10, 1989 Signature of Operator or Agent: Thomas S. Larson Title: Agent



RECEIVED
STATE CORPORATION COMMISSION
MAR 13 1989
CONSERVATION DIVISION
Wichita, Kansas

FOR KCC USE:
API # 15- 135-23,338-0000 VDA
Conductor pipe required ~~~ feet
Minimum surface pipe required 200' feet per Alt. X (2)
Approved by: LKM 3-13-89
EFFECTIVE DATE: 3-18-89
This authorization expires: 9-13-89
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

30 20 25 W

REMEMBER TO:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.