-					•
FOR KCC USE:					FORM C-1 7/91
EFFECTIVE DATE:	· 	36			FORM MUST BE TYPED
		12 .	State of I	FORM MUST BE SIGNED	
DISTRICT # 1			NOTICE OF INTENT		ALL BLANKS MUST BE FILLED
SGA?YesYNo	<u> </u>	Must be appr	oved by the K.C.C.	five (5) days prior to com	
Expected Spud Date	5	22	95	Spot Sti Mii	$_{ m c}$. $_{ m 11}$. Twp $_{ m 20}$. S, Rg . $_{ m 23}$. $_{ m X}$ West
expected Spud Date					ec Twp ?!! S, Rg .? <u>X</u> West
	month	day	year	2310	
	" 31	231		∠ 660····· f	eet from South / North line of Section eet from East / West line of Section
APEKATUK: License Hvde-M	# larrs. In	c.) & Amer	ican Energies (Corpis section X REGU	eet from East / West line of Section
Address 155	North M	arket. Suit	e 710	CNOTE- Least and	on the Section Plat on Reverse Side)
City/State/7in	Wichita	. Kansas 6	7202	County: Ness	
				Loose Name: Reine	ct
Phone:	316-262	-8339		Field Name:	
					aced Field? yes X no
CONTRACTOR: Licen	se #· 4	958			.Cherokee.Sand
Name: Mal	lard JV,	Inc.		Nearest lease or unit	houndary 660
				Ground Surface Elevat	boundary: . 660 ion: feet MSL
Well Drilled F	or:	Well Class:	Type Equipment:		quarter mile: yes no
			. y pro Calar lamor to c		ell within one mile: yes .X. no
.X. oit E	nh Rec	Infield	X Mud Rotary		esh water:3.6.0.
.X oil E Gas S Owwo D	torage	Pool Ext.	Air Rotary		able water:
OWWO	isposal	X Wildcat	Cable	Surface Pipe by Alter	nate: 1 X 2 🖊
Seismic; #				Length of Surface Pip	e Planned to be set:440
Other			***********		ipe required:
if OWMO: old well	information	as follows:		Projected Total Depth	445Q
Operator:			• • • • • • • • • • • • • • • • • • • •	Formation at Total De	pth: .Mississippiap
			• • • • • • • • • • • • • • • • • • • •	Water Source for Dril	ling Operations:
Comp. Date:		. Old Total Dep	th		well .X farm pond other
			? yes .X. no		yes¥. no
			• • • • • • • • • • • • • • • • • • • •	If yes, proposed zone:	***************************************
Bottom Hole Locati	on	•••••	• • • • • • • • • • • • • • • • • • • •		
			AFFID	AVIT	
The undersigned he	reby affirm	s that the drill	ing, completion and	eventual plugging of this	well will comply with K.S.A. 55-101,
et. seq.					
It is agreed that	the followi	ng minimum requ	irements will be me	t:	
1. Notify the	appropriat	e district offi	ce prior to spudding	g of well:	
2. A copy of	the approve	d notice of int	ent to drill shall I	be posted on each drilling	rig;
3. The minimu	mamount of	surface pipe as	specified below sha	ll be set by circulating ce	ment to the top; in all cases surface
pipe snall	De set tnr Ilis dry h	ough all uncons	olidated materials ont between the open	plus a minimum of 20 feet eater and the district off	into the underlying formation; ice on plug length and placement is
necessary	prior to pl	ugging;	•		
5. The approp	riate distr	ict office will	be notified before	well is either plugged or	production casing is cemented in;
					ABLE WATER TO SURFACE WITHIN 120 DAYS
hereby certify t	hat the sta	. Gases, mullifi Itements made ha	rein are true and to	OR TO ANY CEMENTING. On the best of my knowledge	and belief.
5-9-95			< 1		
ate:	Sign	nature of Operat	or or Agent: Thom	as C. Hyde	. Title U. P. 5-9-95
		FOR KCC LISE			1

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;

- File Completion Form ACO-1 within 120 days of spud date;

- File acreage attribution plat according to field proration orders;

- Notify appropriate district office 48 hours prior to workover or re-entry;

- Submit plugging report (CP-4) after plugging is completed;

- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202.

37.2

IN ALL CASES PLOT THE INTENTED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intented well is in a prorated or spaced field, please fully complete this side of the form. If the intented well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

CF D	einert	rrs, inc	.) Ameri	ican Ene	rgies	LOCATION 2310		·····	ess	
	EINEIL BER 1					660	_ feet from so	outh/north	Office of	section
LD	<u> </u>	*****				ECTION 1	feet from e	ast/west)	23	section
					<u> </u>	BC110N		<i>n</i> c	·	
BER O	ACRES A	TTRIBUTA	BLE TO	WELL	I	S SECTIO	n X regula	AR or	IRREGUI	AR
/QTR/	OTR OF AC	REAGE	S/2 - S	W - NW			IS IRREGULAR			
					<u>c</u>	ORNER BO	UNDARY.			
					S	ection c	orner used:_	NEN	wse_	sw
					PLI					
now l	ocation o	of the we	ell and	shade at	tribut	able acı	reage for pro	rated or	spaced w	ells.)
	(Show foo	stage to	the nea	rest]	lease or	unit boundar	y line.)		
	1				-		7			
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In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.