

CO-7

FOR KCC USE:

FORM C-1 7/91

EFFECTIVE DATE: 5-3-92

FORM MUST BE TYPED

DISTRICT # 1

State of Kansas

FORM MUST BE SIGNED

SGA? Yes No

NOTICE OF INTENTION TO DRILL

ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date May 22 1992 150' Spot S of NW NW Sec 32 Twp 20 S. Rg 25 East West

OPERATOR: License # 5030 Vess Oil Corporation 8100 E. 22nd St., N, Bldg. 300 Wichita, KS 67226 Contact Person: W. R. Horgan 316-682-1537

4470' feet from South North line of Section 4620' feet from East West line of Section IS SECTION X REGULAR IRREGULAR (NOTE: Locate well on the Section Plat on Reverse Side) County: Ness

CONTRACTOR: License #: 6039 L.D. Drilling, Inc.

Lease Name: Doebbeling Well #: 3 Field Name: McVicker SE Is this a Prorated/Spaced Field? X yes no Target Formation(s): Miss Nearest lease or unit boundary: 660' Ground Surface Elevation: 2392' feet MSL Water well within one-quarter mile: X yes no Public water supply well within one mile: yes X no Depth to bottom of fresh water: 85' Depth to bottom of usable water: 750' Surface Pipe by Alternate: X 1 2 Length of Surface Pipe Planned to be set: 770' Length of Conductor pipe required: N/A Projected Total Depth: 4400' Formation at Total Depth: Miss Water Source for Drilling Operations: XX well farm pond other DWR Permit #: Not available yet Will Cores Be Taken?: yes X no If yes, proposed zone:

Well Drilled For: Well Class: Type Equipment: X Oil Enh Rec X Infield X Mud Rotary Gas Storage Pool Ext. Air Rotary OWMO Disposal Wildcat Cable Seismic: # of Holes Other

If OWMO: old well information as follows: Operator: Well Name: Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes X no If yes, true vertical depth: Bottom Hole Location:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 4/23/92 Signature of Operator or Agent: W.R. Horgan Title: Operations Manager

FOR KCC USE: API # 15-135-23673-0000 Conductor pipe required None feet Minimum surface pipe required 770 feet per Alt. 1 X Approved by: DG 4-28-92 This authorization expires: 10-28-92 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form GDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

32 20 APR 24 1992 CONSERVATION DIVISION Wichita, Kansas

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- \_\_\_\_\_  
 OPERATOR Vess Oil Corporation  
 LEASE Doebbeling  
 WELL NUMBER #3  
 FIELD McVicker SE

LOCATION OF WELL: COUNTY Ness  
4470' feet from south/north line of section  
4620' feet from east/west line of section  
 SECTION 32 TWP 20S RG 25W

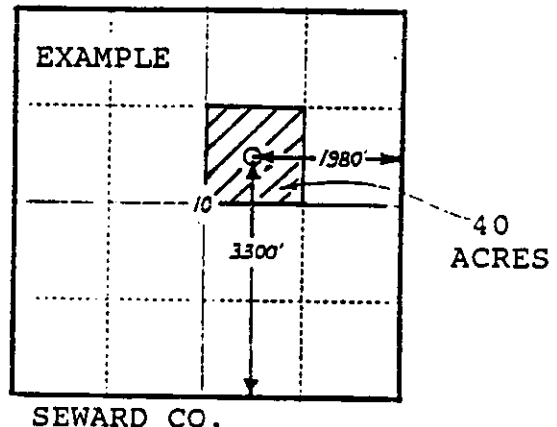
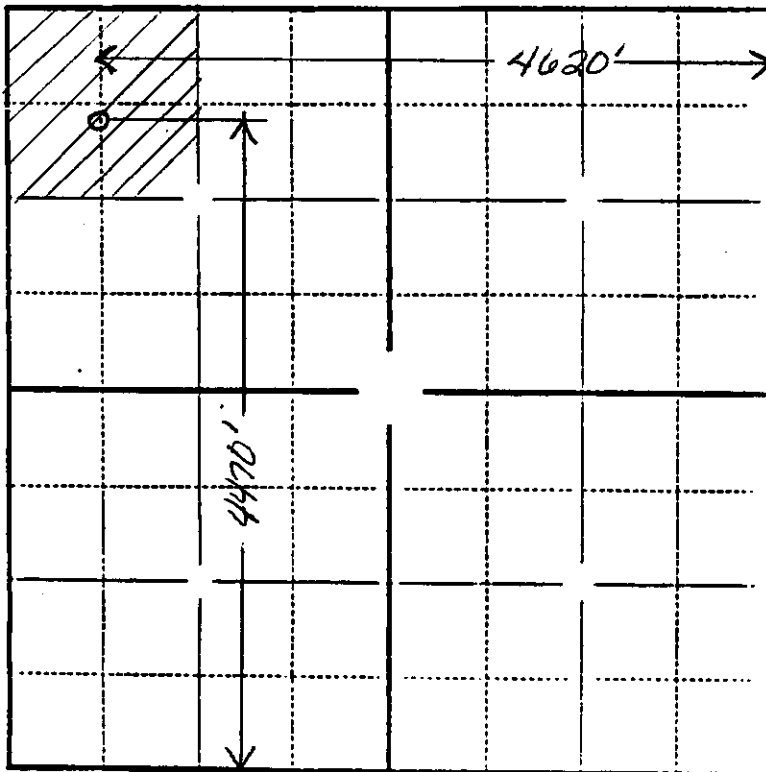
NUMBER OF ACRES ATTRIBUTABLE TO WELL 40  
 QTR/QTR/QTR OF ACREAGE \_\_\_\_\_ - NW - NW

IS SECTION X REGULAR or \_\_\_\_\_ IRREGULAR  
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: \_\_\_\_\_ NE \_\_\_\_\_ NW \_\_\_\_\_ SE \_\_\_\_\_ SW

**PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.