

EFFECTIVE DATE: 12-10-90

"CORRECTED LOCATION"

Correction

FORM MUST BE TYPED
FORM C-1 4/90

State of Kansas
NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date ... December 15 1990 ... E/2 NW SW Sec 35 Twp 20 S, Rg 25 X East
month day year

OPERATOR: License # 5030
Name: Vess Oil Corporation
Address: 8100 E. 22nd St. N., Bldg. 300
City/State/Zip: Wichita, KS 67226
Contact Person: Bill Horigan
Phone: 316-682-1537

CONTRACTOR: License #: 5929
Name: Duke Drilling Co., Inc.

Well Drilled For: Well Class: Type Equipment:
X Oil ... Inj ... Infield X Mud Rotary
... Gas ... Storage X Pool Ext. ... Air Rotary
... OWD ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes

If OWD: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes XX no
If yes, total depth location:

1980 feet from South line of Section
4290' feet from East line of Section
(Note: Locate well on Section Plat on Reverse Side)

County: Ness
Lease Name: Almquist BK Well #: 1
Field Name: Almquist Ext.
Is this a Prorated Field? yes XX no
Target Formation(s): Mississippi
Nearest lease or unit boundary: 660
Ground Surface Elevation: 2395 (E) feet MSL
Domestic well within 330 feet: yes XX no
Municipal well within one mile: yes XX no
Depth to bottom of fresh water: 300
Depth to bottom of usable water: 700
Surface Pipe by Alternate: XX 1 720
Length of Surface Pipe Planned to be set:
Length of Conductor pipe required: N/A
Projected Total Depth: 4450
Formation at Total Depth: Mississippi
Water Source for Drilling Operations:
XX well farm pond other
DWR Permit #:
Will Cores Be Taken?: yes no
If yes, proposed zone:

WAS: NE NW SW; 2310 FSL

AFFIDAVIT IS: E/2 NW SW; 1980 FSL

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

- It is agreed that the following minimum requirements will be met:
1. The appropriate district office shall be notified before setting surface pipe;
 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
 4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
 5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.
- I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: December 7, 1990 Signature of Operator or Agent: W.R. Noyce Title: Operations Manager

FOR KCC USE:
API # 15- 135 23 542-0000
Conductor pipe required None feet
Minimum surface pipe required 520 feet per Alt. 1
Approved by: mw 12-11-90 sig 12-5-90
EFFECTIVE DATE: 12-10-90
This authorization expires: 6-5-91
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

RECEIVED
STATE GEOLOGICAL COMMISSION
12-10-90
DEC 10 1990
CONSULTING ENGINEER
WICHITA, KANSAS

35
20
25W

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

