## KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Test Date: Deliverability Test Date: 10/3/12  Company Company Company Company Company Company Company Company Location Cheyenne N2 NE SE  22  38  RMS (EM) Acres Attributed Acres Attributed Chery Creek Cheyenne N2 NE SE  Plug Bask Tosto Depth Plug Bask Tosto Depth Plug Bask Tosto Depth Packer Ser at  NOV 3 0  ACRES Chery Creek Ch	ype Test:						(•	See Inst	ructions o	in Heve	erse Siae	,				
Lease   Part								):								
Section Section N/2 NE SE 22  Section N/2 NE SE 22  Reservoir Beservoir Beecher Island Profit (Feb) Reservoir Beecher Island Profit (Feb) Reservoi	<u> </u>		шу	<del> </del>	<u>-</u>	<del></del> .	10/3/12	- <del></del>	1.00			023	3-20533-00		Wall No	mber
Thery crock  Reservoir Beecher Island  Receptor Stand  Receptor Stand  Receptor Island  Rec			Gá	as LLC							Vincent	:				
Pump Unit or Traveling Plunger? Yes / No Indigen (gas)  none  reducing Thru (Annulus / Tubing)  % Carbon Dioxide  % Nitrogen  Gas Gravity - Q, 4.012  5.85  ressure Buildup: Shut in 10/3  20 12 at 3:42  (AM) (M) Taken  20 at (AM) (PM)  ressure Buildup: Shut in 10/4  20 12 at 4:57  (AM) (M) Taken  20 at (AM) (PM)  Color at (AM) (PM)  OBSERVED SURFACE DATA  Observed Pressure Prover Pressure In paging (Pm)  Inches H <sub>2</sub> 0  Flowing paging (Pm)  Flow 5.00  Flow 5.00  Flow From From Pactor From Pac																
Pump Unit or Traveling Plunger?   Ves   New Plunger   Pump Unit or Traveling Plunger?   Ves   New Plunger   Ves   New Plunge		Cree	k						nd							RECEIV
DNE poc Completion (Describe) ngle (gas) none  Type Fluid Production None  The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of states tated therein, and that said report is true and correct. Executed this the  Type Fluid Power Possure  Tractics stated therein, and that said report is true and correct. Executed this the  Type Carbon Diviside  Stantage  The United Production None  Tractics Individual Production None  The Undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of states stated therein, and that said report is true and correct. Executed this the  Type Individual Production None  Tractics I	•		e					k Total D	epth			Packer S	et at			NOV 30
DNE pole (gas)  Type Fluid Production Ponne  The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of facts stated therein, and that said report is true and correct. Executed this the  Supplementation  Type Fluid Production Ponne  Type Fluid Production Ponne  Type Fluid Production Ponne  Traveling Plunger? Yes / (No.)  Taking A.012  S.85  Total Delhi(H) Prossure Taps  Total Geter Fluir)  Total Gete		ze											K	CC WICL		
Type Fluid Production (Describle)  Type Fluid Flowing (Describle)  Type Fluid Flowing Pluid Production (Describle)  Type Fluid Production (Describle)  Type Flowing Describe Fluid Production (Describe Fluid Production	lubing Size						internal C		Set at		Perforations		То			
Sisting Annulus / Tubing)  A09  A01  A02  A02  A03  A09  Pressure Taps  Cifeter Run) (Prover) Size  2 Tin.  Cifeter Run) (Prover) Size  Ci	pe Com		n (D	escribe)				d Produc	ction			Pump Ur	it or Traveling	Plunger? Yes	/ <b>(No</b> )	
Sing 4.09 4.012 5,585  Pressure Taps		-	(An	nulus / Tubir	ng)			arbon D	ioxide			% Nitrog	en	Gas Gr	avity -	G <sub>a</sub>
essure Buildup: Shut in 10/3 20 12 at 3:42 (AM) (FM) Taken 20 at (AM) (PM) at 10/4 20 12 at 4:57 (AM) (FM) Taken 20 at (AM) (PM) (PM) (PM) (PM) (PM) (PM) (PM) (P	-	•	`		•		.409					4.012				
OBSERVED SURFACE DATA  OUration of Shut-in	rtical D	epth(H	1)					P	ressure Ta	aps						rover) Size
OBSERVED SURFACE DATA  OUration of Shut-in. 25.25 Hours  Started Meter Meter Size Meter (inches) Prover Pressure policy Prover Pressure Pressure Prover Pressure Pressure Prover Pressure	essure	Buildu	p:	Shut in 10	/3	20	12 at 3	42	(AM)	(M)	Taken		20	at	-	(AM) (PM)
Halla / Orifice Motor (Inches) Pressure psig (Pm)   Pressure (Pm)   Pressure psig (Pm)   Pressure (Pm)   Pressure (Pm)   Pressure psig	Vell on Line: Started			Started 10	/4	20	12 at 4:57		_							
conficient (nches) Prover Pressure paid (nches) Prover Pressure paid (nches) Prover Pressure paid (nches) Prover Pressure paid (Pm) Inches H <sub>2</sub> 0  Inches H <sub></sub>								OBSER	NED SU	RFACE	DATA			Duration of Shut-	<sub>in</sub> 25	.25 Hours
FLOW STREAM ATRIBUTES  Plate confiderion (F <sub>c</sub> ) (F <sub>c</sub> )  Moter or Prover Pressure pists  Figure (F <sub>c</sub> ) (F <sub>c</sub> )  Moter or Prover Pressure pists  Figure (F <sub>c</sub> ) (F <sub>c</sub> )  Moter or Prover Pressure pists  Figure (F <sub>c</sub> ) (F <sub>c</sub> )  Moter or Prover Pressure pists  Figure (Moter)  Figu	namic	ic Size		Meter Prover Pressure		Differential in	Temperature	Temperat	wellhead Pr (P <sub>w</sub> ) or (P <sub>1</sub> )		Pressure ) or (P <sub>c</sub> )	Wellhe (P <sub>w</sub> ) or	ad Pressure (P <sub>1</sub> ) or (P <sub>c</sub> )		· ·	
FLOW STREAM ATTRIBUTES  Plate Confiderion ( $F_{p}$ ) ( $F$	nut-In			P - 0 (		2			j ps	'19	para	psig	рзіа			
Plate Coefficient (F <sub>o</sub> ) (F <sub>o</sub> ) Motor or Prover Pressure psia	low	.500	0						46		60.4					
Meter or Prover Pressure psia								FLOW S	STREAM	ATTRI	BUTES					
Chapter   Chap	Coeffieci (F <sub>b</sub> ) (F	ient 。)	Pro	Meter or Prover Pressure		Extension	Extension Fact		Tempera Facto	nperature Factor F		ctor R		(Cubic Fe		Fluid Gravity
P <sub>g</sub> = : (P <sub>w</sub> ) <sup>2</sup> = : P <sub>g</sub> = % (P <sub>c</sub> - 14.4) + 14.4 = : (P <sub>g</sub> ) <sup>2</sup> = (P <sub>c</sub> ) <sup>2</sup> - (P <sub>w</sub> ) <sup>2</sup>   Choose formula 1 or 2: 1. P <sub>c</sub> <sup>2</sup> - P <sub>w</sub> <sup>2</sup>   LOG of formula 1 or 2: 1. P <sub>c</sub> <sup>2</sup> - P <sub>w</sub> <sup>2</sup>   2. P <sub>c</sub> <sup>2</sup> - P <sub>w</sub> <sup>2</sup>   1. OG of formula 1 or 2: 2. P <sub>c</sub> <sup>2</sup> - P <sub>w</sub> <sup>2</sup>   2. P <sub>c</sub> <sup>2</sup> - P <sub>w</sub> <sup>2</sup>   Antilog Moded by: P <sub>c</sub> <sup>2</sup> - P <sub>w</sub> <sup>2</sup>   Antilog Moded by: P <sub>c</sub> <sup>2</sup> - P <sub>w</sub> <sup>2</sup>   Antilog Moded by: P <sub>c</sub> <sup>2</sup> - P <sub>w</sub> <sup>2</sup>   Antilog Moded by: P <sub>c</sub> <sup>2</sup> - P <sub>w</sub> <sup>2</sup>   Antilog Moded by: P <sub>c</sub> <sup>2</sup> - P <sub>w</sub> <sup>2</sup>   Antilog Moded by: P <sub>c</sub> <sup>2</sup> - P <sub>w</sub> <sup>2</sup>   Antilog Moded by: P <sub>c</sub> <sup>2</sup> - P <sub>w</sub> <sup>2</sup>   Antilog Moded by: P <sub>c</sub> <sup>2</sup> - P <sub>w</sub> <sup>2</sup>   Antilog Moded by: P <sub>c</sub> <sup>2</sup> - P <sub>w</sub> <sup>2</sup>   Antilog Moded by: P <sub>c</sub> <sup>2</sup> - P <sub>w</sub> <sup>2</sup>   Antilog Moded by: P <sub>c</sub> <sup>2</sup> - P <sub>w</sub> <sup>2</sup>   Antilog Moded by: P <sub>c</sub> <sup>2</sup> - P <sub>w</sub> <sup>2</sup>   Antilog Moded by: P <sub>c</sub> <sup>2</sup> - P <sub>w</sub> <sup>2</sup>   Antilog Moded by: P <sub>c</sub> <sup>2</sup> - P <sub>w</sub> <sup>2</sup>   Antilog Moded by: P <sub>c</sub> <sup>2</sup> - P <sub>w</sub> <sup>2</sup>   Antilog Moded by: P <sub>c</sub> <sup>2</sup> - P <sub>w</sub> <sup>2</sup>   Antilog Moded by: P <sub>c</sub> <sup>2</sup> - P <sub>w</sub> <sup>2</sup>   Antilog Moded by: P <sub>c</sub> <sup>2</sup> - P <sub>w</sub> <sup>2</sup>   Antilog Moded by: P <sub>c</sub> <sup>2</sup> - P <sub>w</sub> <sup>2</sup>   Antilog Moded by: P <sub>c</sub> <sup>2</sup> - P <sub>w</sub> <sup>2</sup>   Antilog Moded by: P <sub>c</sub> <sup>2</sup> - P <sub>w</sub> <sup>2</sup>   Antilog Moded by: P <sub>c</sub> <sup>2</sup> - P <sub>w</sub> <sup>2</sup>   Antilog Moded by: P <sub>c</sub> <sup>2</sup> - P <sub>w</sub> <sup>2</sup>   Antilog Moded by: P <sub>c</sub> <sup>2</sup> - P <sub>w</sub> <sup>2</sup>   Antilog Moded by: P <sub>c</sub> <sup>2</sup> - P <sub>w</sub> <sup>2</sup>   Antilog Moded by: P <sub>c</sub> <sup>2</sup> - P <sub>w</sub> <sup>2</sup>   Antilog Moded by: P <sub>c</sub> <sup>2</sup> - P <sub>w</sub> <sup>2</sup>   Antilog Moded by: P <sub>c</sub> <sup>2</sup> - P <sub>w</sub> <sup>2</sup>   Antilog Moded by: P <sub>c</sub> <sup>2</sup> - P <sub>w</sub> <sup>2</sup>   Antilog Moded by: P <sub>c</sub> <sup>2</sup> - P <sub>w</sub> <sup>2</sup>   Antilog Moded by: P <sub>c</sub> <sup>2</sup> - P <sub>w</sub> <sup>2</sup>   Antilog Moded by: P <sub>c</sub> <sup>2</sup> - P <sub>w</sub> <sup>2</sup>   Antilog Moded by: P <sub>c</sub> <sup>2</sup> - P <sub>w</sub> <sup>2</sup>   Antilog Moded by: P <sub>c</sub> <sup>2</sup> - P <sub>w</sub> <sup>2</sup>   Antilog Moded by: P <sub>c</sub> <sup>2</sup> - P <sub>w</sub> <sup>2</sup>   Antilog Moded by: P <sub>c</sub> <sup>2</sup> - P <sub>w</sub> <sup>2</sup>   Antilog Moded by: P <sub>c</sub> <sup>2</sup> - P <sub>w</sub> <sup>2</sup>   Antilog Moded by: P <sub>c</sub> <sup>2</sup> - P <sub>w</sub> <sup>2</sup>   Antilog Moded by: P <sub>c</sub> <sup>2</sup> - P <sub>w</sub> <sup>2</sup>   Antilog Moded by: P <sub>c</sub> <sup>2</sup> - P <sub>w</sub> <sup>2</sup>   Antilog Moded by: P <sub>c</sub> <sup>2</sup> - P <sub>w</sub> <sup>2</sup>   Antilog Moded by: P <sub>c</sub> <sup>2</sup> - P <sub>w</sub> <sup>2</sup>   Antilog Moded by: P <sub>c</sub> <sup>2</sup> - P <sub>w</sub> <sup>2</sup>   Antilog Moded by: P <sub>c</sub> <sup>2</sup> - P <sub>w</sub> <sup></sup>					1			l								
(P <sub>c</sub> ) <sup>2</sup> - (P <sub>e</sub> ) <sup>2</sup> or (P <sub>c</sub> ) <sup>2</sup> - (P <sub>g</sub> ) <sup>2</sup> 1. P <sub>c</sub> <sup>2</sup> - P <sub>e</sub> 2. P <sub>c</sub> <sup>2</sup> - P <sub>g</sub> divided by: P <sub>c</sub> <sup>2</sup> - P <sub>w</sub> <sup>2</sup> Deliverability  Deliverability  Nord @ 14.65 psia  Deliverability  Mefd @ 14.65 psia  The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of facts stated therein, and that said report is true and correct. Executed this the  Witness (if any)  Witness (if any)	)² =		_:	( <b>P</b> ,,)²	=	· · · · ·	•	OW) (DE		•			<u></u> :	<del>-</del>		207
The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of facts stated therein, and that said report is true and correct. Executed this the	(P <sub>c</sub> ) <sup>2</sup> - (F or (P <sub>c</sub> ) <sup>2</sup> - (F	°_)²	(1	P <sub>c</sub> )²- (P <sub>*</sub> )²	1	1. P <sub>c</sub> <sup>2</sup> -P <sub>a</sub> <sup>2</sup> 2. P <sub>c</sub> <sup>2</sup> -P <sub>d</sub> <sup>2</sup>	formula 1. or 2. and divide	P <sub>c</sub> <sup>2</sup> - P <sub>w</sub>		Šlope Slope Assi	e = "n" or igned	n x i	LOG	Antilog	De	liverability s A x Antilog
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facts stated therein, and that said report is true and correct. Executed this the 20th day of Ochober , 20 12.  Witness (if any)	•		iane	d authority.	on b			states the				o make th	ne above repo			viedge of
Witness (if any)  Witness (if any)  For Company			_				•				Both	day of	Ochela	2		
Witness (ii any)			_	·							10	Uh	1.	A.		
. Natival to				Witness	(if any	y)							For	Company		
For Commission Checked by				For Corr	missio	on			-	_			Che	cked by		

## NOV 3 0 2012

	KCC WICHITA
	er penalty of perjury under the laws of the state of Kansas that I am authorized to request er Rule K.A.R. 82-3-304 on behalf of the operator Priority Oil & Gas LLC
and that the foregorrect to the best of equipment insta I hereby requa	oing pressure information and statements contained on this application form are true and of my knowledge and belief based upon available production summaries and lease records allation and/or upon type of completion or upon use being made of the gas well herein named. Lest a one-year exemption from open flow testing for the Briggs-Vincent 5-22 bounds that said well:
	is a coalbed methane producer is cycled on plunger lift due to water is a source of natural gas for injection into an oil reservoir undergoing ER is on vacuum at the present time; KCC approval Docket No is not capable of producing at a daily rate in excess of 250 mcf/D to supply to the best of my ability any and all supporting documents deemed by Commission
staff as necessar Date: 10/30/12	Signature: Mahan A. A. Stitle: Business Manager

## Instructions:

If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under OBSERVED SURFACE DATA. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption IS denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.