

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
RECOMPLETION FORM  
AC0-2 AMENDMENT TO WELL HISTORY

Operator: License # 09098  
Name McConathy Production Co., Inc.  
Address 509 Market, Suite 200  
City/State/Zip Shreveport, LA 71101

Purchaser Panhandle Eastern

Operator Contact Person Gary W. Haynes  
Phone 318/227-1498

Designate Type of Original Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

Date of Original Completion: 9/10/88

DATE OF RECOMPLETION:  
01/05/89 1/06/89  
Commerced Completed

Designate Type of Recompletion/Workover:  
 Deepening  Delayed Completion

Plug Back  Re-perforation

Conversion to Injection/Disposal

Is recompleted production:  
 Commingled; Docket No. \_\_\_\_\_  
 Dual Completion; Docket No. \_\_\_\_\_  
 Other (Disposal or Injection)?  
Recompleted in zone

API NO. 15- 059 24,367 . 00 . 01

County Franklin

East  
NW NW SE Sec 1 Twp 18 Rge 20 West

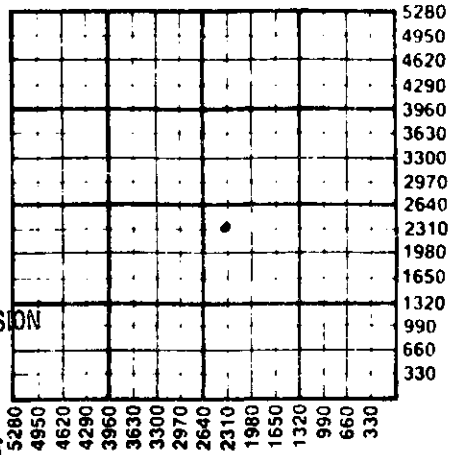
2310 Ft North from Southeast Corner of Section  
2310 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name Larry Hanson Well # 1

Field Name Rantoul

Name of New Formation Peru

Elevation: Ground 1080 KB  
Section Plat



RECEIVED  
MAR 23 1989  
B-23-89  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION  
Wichita, Kansas

K. C. C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)  
3-23-89

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit AC0-4 prior to or with this form for approval of commingling or dual completions. Submit CP-4 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Gary W. Haynes Title Engr. Consultant Date 03/08/89

Subscribed and sworn to before me this 8th day of March 19 89

Notary Public Edie S. Cummings Date Commission Expires \_\_\_\_\_

EDIE S. CUMMINGS, Notary Public  
Caddo Parish, Louisiana  
My Commission is for Life  
FORM AC0-2  
5/88

SIDE TWO

Operator Name McConathy Production Co., Inc. Lease Name Larry Hanson Well # 1

Sec 1 Twp 18S Rge 20  East  West County Franklin

RECOMPLETED FORMATION DESCRIPTION:

Log  Sample

| Name         | Top | Bottom |
|--------------|-----|--------|
| Hepler       | 498 | 520    |
| Peru         | 522 | 588    |
| 1st Squirrel | 642 | 670    |
| 2nd Squirrel | 686 | 694    |
| 3rd Squirrel | 698 | 710    |

ADDITIONAL CEMENTING/SQUEEZE RECORD

| Purpose:                                | Depth |        | Type of Cement | # Sacks Used | Type & Percent Additives |
|---|-------|--------|----------------|--------------|--------------------------|
|   | Top   | Bottom |                |              |                          |
| <input type="checkbox"/> Perforate      |       |        |                |              |                          |
| <input type="checkbox"/> Protect Casing |       |        |                |              |                          |
| <input type="checkbox"/> Plug Back TD   |       |        |                |              |                          |
| <input type="checkbox"/> Plug Off Zone  |       |        |                |              |                          |

| Shots Per Foot | PERFORATION RECORD                          | Acid, Fracture, Shot, Cement Squeeze Record          |
|----------------|---|--|
|                | Specify Footage of Each Interval Perforated | (Amount and Kind of Material Used)                   |
| <u>1</u>       | <u>555-62; 66-67, 78-79</u>                 | <u>50 gal. 15% HCL, 9500 gal. gel water w/2% KCL</u> |
|                |   |  |
|                |   |  |
|                |   |  |
|                |   |  |
|                |   |  |
|                |   |  |

PBTD 610 Plug Type Sand

TUBING RECORD: N/A

Size \_\_\_\_\_ Set At \_\_\_\_\_ Packer At \_\_\_\_\_ Was Liner Run?  Y  N

Date of Resumed Production, Disposal or Injection 01/07/89

Estimated Production Per 24 Hours \_\_\_\_\_ bbl/oil \_\_\_\_\_ bbl/water  
80 MCF gas \_\_\_\_\_ gas-oil ratio