

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5076  
Name Walters Drilling Co., Inc.  
Address 100 S. Main - Suite 420  
Wichita, Kansas  
City/State/Zip 67202

Purchaser Koch Oil Company

Operator Contact Person Robert F. Walters  
Phone (316) 265-6683

Contractor: License # 5076  
Name Walters Drilling Co., Inc.

Wellsite Geologist Clark T. Snider  
Phone

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable

3/21/54 4/1/54 4/15/54  
Spud Date Date Reached TD Completion Date

3536-1/2 NONE  
Total Depth PBD

189' of 8-5/8  
Amount of Surface Pipe Set and Cemented at 189 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set feet  
if alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15- NONE - Drilled in 1954

County Ellis County, Kansas

NW.. SE.. NW. Sec. 36. Twp. 11S. Rge. 18.  East  West

3630 Ft North from Southeast Corner of Section  
3630 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

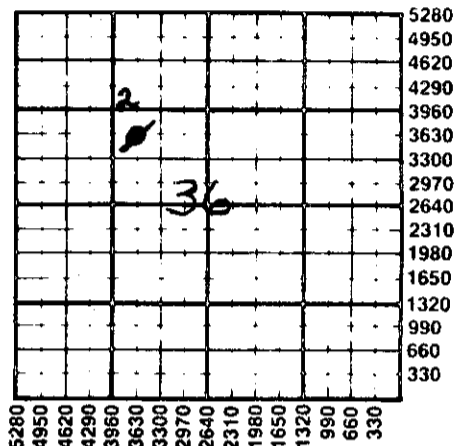
Lease Name MEIER Well # 2

Field Name BEMIS-SHUTTS

Producing Formation ARBUCKLE

Elevation: Ground 1988' KB 1991

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner (Well) .....Ft West from Southeast Corner Sec Twp Rge  East  West

Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge  East  West

Other (explain)..... (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Robert F. Walters  
Title President Date 5/14/86



Notary Public Linda L. Rushton  
Date Commission Expires 10-14-89

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Time-log Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

MAILED MAY 19 1986  
CONSERVATION DIVISION  
Wichita, Kansas

Sec 36 Twp 11 Rge 18 W

Operator Name Walters Drilling Co., Inc. Lease Name MEIER Well # 2

Sec. 36 Twp. 11S Rge. 18  East  West County ELLIS

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

MEIER #2, NW SE NW 36-11S-18W  
 8-5/8 @ 189' with 100 sx 3-21-54. No API #.  
 Arbuckle 3533 (-1542') 5-1/2" 3534 with 100 sx.  
 DV tool @ 2730. Pumped 96 bbls crude oil thru  
 DV tool. Not effective. Dakota broke in at 624'.  
 Squeeze Dakota on 5-22-56, after setting  
 temporary plug at 2200 feet. Hole in pipe at 624'.  
 Took 300 sx of cement. 1500 psi maximum press.  
 No casing leak since then. Well produced from  
 Arbuckle open hole: 3534-3536-1/2 TD.  
 (no perforations). Produced 178,701 barrels oil,  
 gravity 22°, April 1954 to March 30, 1986. Was  
 producing 4.50 BOPD plus 85.5 BWPD when  
 abandoned as noneconomic because of \$13.00  
 posted price of oil which equalled \$9.36 a barrel  
 net after severance tax, etc.

Name	Top	Bottom
Anhydrite	1241	
Topeka	2968	
Heebner	3198	
Lansing KC	3246	
Base K.C.	3482	
Conglomerate	3496	
Simpson	3513	
Arbuckle	3533	
TD	3536-1/2	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface		8-5/8		189	Common	100	
Oil string	7-7/8	5-1/2		3534		100	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
	NONE			On 5/22/66 Squeezed hole @ 624' with 300 sx max pressure 1500 psi			
TUBING RECORD							
Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing Method					
April 1954		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Cumulative 178,701						
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Disposition of gas:  Vented  Oper. Hole  Perforation  Other (Specify) .....

Sold  Used on Lease

Dually Completed  Commingled

NOTICED BY STATE ENGINEER  
 STATE OF TEXAS  
 3534-3536-1/2