

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5011 EXPIRATION DATE June 30, 1983OPERATOR Viking Resources API NO. 15-165-21,075 -0000ADDRESS 217 E. William COUNTY RushWichita, Ks. 67202-4005 FIELD _____** CONTACT PERSON Jim Devlin PROD. FORMATION _____PHONE 316-262-2502PURCHASER None LEASE RogersADDRESS _____ WELL NO. 1WELL LOCATION SW SEDRILLING DNB Drilling, Inc. 330 Ft. from South Line andCONTRACTOR 2310 Ft. from East Line of (R)ADDRESS P. O. Box 8292C - 535 N. Oliver the SE (Qtr.) SEC 6 TWP 16 RGE 19 (W)Wichita, Ks. 67208PLUGGING DNB Drilling, Inc.CONTRACTOR P. O. Box 8292C - 535 N. OliverADDRESS Wichita, Ks. 67208TOTAL DEPTH 3735 PBTD _____SPUD DATE 03-19-83 DATE COMPLETED 03-27-83ELEV: GR 2085 DF 2088 KB 2090DRILLED WITH (~~CARX~~) (ROTARY) (~~ATRX~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 281 DV Tool Used? NoTHIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

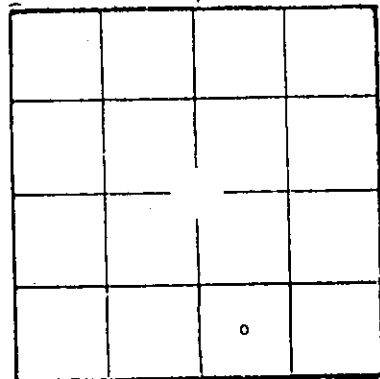
WELL PLAT

(Office Use Only)

KCC _____

KGS _____

SWD/REP _____

PLG. ☒

A F F I D A V I T

James B. Devlin, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

James B. Devlin
(Name) James B. Devlin

SUBSCRIBED AND SWORN TO BEFORE ME this 14 day of April19 83

Paula R. Murrell
(NOTARY PUBLIC) Paula R.

MY COMMISSION EXPIRES: March 16, 1985RECEIVED Murrell
STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

APR 27 1983

CONSERVATION DIVISION
Wichita, Kansas

OPERATOR Viking Resources LEASE Rogers SEC. 6 TWP. 16 RGE. 19W^(W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u> </u> Check if no Drill Stem Tests Run.				
Surface Hole	0	288	Anhydrite	1291 (+799)
Sand and Shale	288	1291	B. Anhydrite	1328 (+762)
Anhydrite	1291	1328	Heebner	3339 (-1249)
Shale	1328	1625	Lansing	3381 (-1291)
Shale and Shells	1625	2020		
Shale	2020	2635		
Lime	2635	2785		
Shale and Lime	2785	3305		
Lime	3305	3735		
DST #1	3438 to 3470, 30-45-45-45 Rec. 20' Mud, BHP: 877/764 FP: 31/31 31/31			
DST #2	3638 to 3704, 45-45-45-45 Rec. 5' Mud, BHP: 41/41 FP: 31/31 31/31			
DST #3	3710 to 3735, 30-30-45-45, Rec. 190' Watery Mud, BHP: 1118/1049, FP: 55/82 96/138, BHT: 109°			

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~XIX:XXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 $\frac{1}{4}$	8 5/8	20#	289	60/40 Poz	200	3% CC, 2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
Date of first production			Producing method (flowing, pumping, gas lift, etc.)		Gravity
Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio	CFPB
	bbls.	MCf	%	bbls.	
Disposition of gas (vented, used on lease or sold)			Perforations		