This form shall be filed in duplicate with the Kans rado Derby Building, Wichita, Kansas 67202, within the well, regardless of how the well was completed.  Attach separate letter of request if the informa confidential, only file one copy. Information on side two will then be held confidential.  Circle one: Oil, Gas, Ory) SWD, OWWO, Injection.  Applications must be filed for dual completion, com  Attach wireline logs (i.e. electrical log, sonic KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)	tion is to be held confidential. If ide one will be of public record and  Type and complete ALL sections. mingling, SWD and injection. log, gamma ray neutron log, etc.).
OPERATOR Energy Three, Inc.	API NO. 15-165-20,978-000
ADDRESS P. O. Box 1505	COUNTYRush
Great Bend, Kansas 67530	FIELD
**CONTACT PERSON R. D. Standlee	PROD. FORMATION Arbuckle
PHONE AC 316 792 5968	LEASE Young
PURCHASER	WELL NO. 1
ADDRESS	WELL LOCATION SE SE SE
DRILLING Big Three Drilling, Inc.	330 Ft. from South Line and
CONTRACTOR ADDRESS P. O. Box 52	330 Ft. from East Line of
Gorham, Kansas 67640	the SE/4 SEC.2 THP. 16S RGE.19W
	WELL PLAT
CONTRACTOR	KCC KGS
ADDRESS Great Bend, Kansas	(Office
	Use)
TOTAL DEPTH 3652 PBTD	2,
SPUD DATE 2-25-82 DATE COMPLETED 3-5-82	
ELEV: GR 2016 DF KB 2021	
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS	9
Amount of surface pipe set and cemented 1243'	. DV Tool Used?No
AFFIDAV	
STATE OF Kansas , COUNTY OF Ba	erton SS, I,
R. D. Standlee OF LAWFUL AGE, I	
DEPOSES THAT HE IS Executive Vice-President XXXXX	
OPERATOR OF THE Young LEAS	
SAID LEASK TENS ASEN COMPLETED AS OF THE 5th DAY	y OF March , 19 82 , AND THAT
SAID LEASE THE SAID COMPLETED AS OF THE 5th DAY  ALL COMPANY OF THE SAID PROPERTY OF SAID OPERATOR OF THE SAID OPERATOR OF THE SAID OPERATOR OF THE SAID NOT.	D WELL IS TRUE AND CORRECT.
FURTHER NOT SALUM NOT.	
FURTHER ANT IS ANT NOT.  CONSERVATION DINGS NOT.  CONSERVATION OF THE PROPERTY NOT.	(s) All all lee
CONSERVATION DIVING CONSER	OF March 1982
SUBSCRIBED AND SWORN BEFORE ME 1HIS 1200 DAI	11 016+
HOWARD D. EWERT Barton County, Ks. My Anot Exp	NOTARY PUBLIC Howard D. Ewer
MY COMMISSION EXPIRES: 12-15-84	·
**The person who can be reached by phone regarding	any questions concerning this infor-

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

NAME

DEPTH

THE TWO WELL LOG

Show ell important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. BOTTOM

FORMATION DESCRIPTION, CONTENTS, ETC.

Top Soil Sand, Sha Sand-Shal Anhydrite Shale Lime & Sl Lime Lime & Sl Sand & L	ale, Postr le e hale hale	ock		-0- 200 680 1234 1244 1860 3175 3365 3617	200 680 1234 1244 1860 3175 3365 3617 3652 RTD	To He To La	og from 5-82	3651 Gion	ropen hole to -0- Tops (Log 2982 3272 3298 3316 3617 3622	
	·						- (Unc.)			<del>-</del>
Report of all strings		intermediate, p Size cosing set (in O.D.)			RECORD Type cem	<del></del>	or (Used		pe and percent additives	-
Surface	12 1/4"	8 5/8"	2년 #	1243	60/40 Commo		250 225	3 % 3 %	c.c. & 2	% gel _% gel
										_
										<del>_</del>
LINER RECORD  Top, ft. Bottom, ft. Sacks coment					RATION RECORD		Dopth Interval			
	TUBING RECO		<u> </u>		<u> </u>					
Sixe	Setting depth	Pecker	set at	+			****	-		_
		ACID, FRACT	URE, SHOT,	CEMENT SQI	UEEZE REC	DRD .		<u> </u>		<del></del>
	Amoi	unt and kind of	material used				De	pth inte	rval treated	<del></del> .
·									:	
			<u> </u>		•	<b>\$. @ A.</b> TRIKETEN A		a State good a	ini vii izeq	_
			· · · · · · · · · · · · · · · · · · ·			Ch ALVI		ş	1	_
		h Baradasala	an mathod (fle	wing, pumping, 1	pas lift, etc.)	Day 2, 1 4 20 20 1	Gravi	tν		
Date of first production Dry Hole		Producii								
	Oil	1	Gas bis.		Weter	%		ss-cil rol	lio CFI	PB .

TOP