

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 9041 EXPIRATION DATE 6/30/85

OPERATOR Joseph H. Strabala API NO. 15 165 21 141-0000

ADDRESS 312 E. Uintah St. COUNTY Rush

Colorado Springs, Colo 80903 FIELD Zimm

** CONTACT PERSON Don Kinderknecht - Joe Strabala PROD. FORMATION Kansas City
PHONE 913-625-1185 Indicate if new pay.

PURCHASER Clear Creek LEASE Victor Werth #1

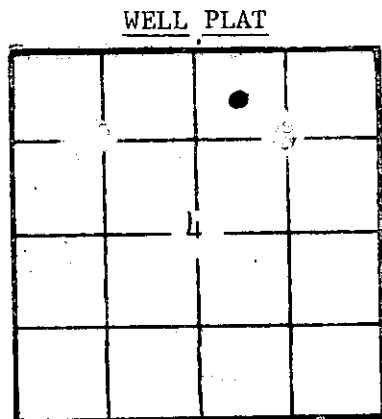
ADDRESS _____ WELL NO. #1

DRILLING All-Star Drilling Inc. WELL LOCATION 4 16 19W

CONTRACTOR 2734 Colonial St. B-1 660 Ft. from South Line and

ADDRESS Hays, Kansas 67601 660 Ft. from East Line of NW QTR (EX)
the NE (Qtr.) SEC 4 TWP 16 RGE 19 (W).

PLUGGING _____
CONTRACTOR _____
ADDRESS _____



(Office Use Only)

KCC
KGS

SWD/REP _____
PLG. _____

NGPA _____

TOTAL DEPTH 3650 PBD _____

SPUD DATE 1-2-84 DATE COMPLETED 1-14-84

ELEV: GR 2042 DF _____ KB 2047

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 1252 DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

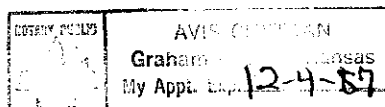
A F F I D A V I T

Joseph H. Strabala, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Joseph H. Strabala
(Name)

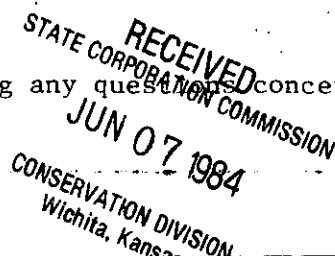
SUBSCRIBED AND SWORN TO BEFORE ME this 6th day of June, 19 84.



Ann Chapman
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: _____

** The person who can be reached by phone regarding any questions concerning this information.



Side TWO

OPERATOR Joseph H. Strabala

LEASE NAME Victor Werth

SEC 4 TWP 16 RGE 19 (W)

WELL NO #1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
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Check if no Drill Stem Tests Run.
 Check if samples sent Geological Survey.

Geological Report

Topeka	3011	-964		
Heebner	3293	-1246		
Toronto	3315	-1268		
Douglas	3328	-1281		
Lansing-Kansas City	3580	-1291		
Marmaton	3605	-1558		
Reagon Sand	3640	-1593		
R.T.D.	3650	-1603		

DST #1 3490-3530 30-30-30-30 1st opening weak blow building to 5" in bucket. 2nd opening fair blow building to 6" in bucket. Recovered 190 ft of Gas in Pipe, 70ft of Mud cut Oil & Gas. IFP 44-44 FFP 55-55 ISIP 420-431 FSIP 400-607

DST #2 3580-3633 15-15-30-15 1st opening weak off top died 5" 2nd opening no blow. Recovered 5ft of mud with a show of oil. IFP 33-33 FFP 66-199 ISIP 66 FSIP 110.

Dst #3 3630-3650 30-30-30-30 1st opening strong off bottom of bucket one foot. 2nd opening fair blow building 4" in bucket. Recovered 2560 ft of Muddy Water. IFP 552-486 FFP 1166- 1166 ISIP 1155 FSIP 1166.

Perforated Reagon Sand Swabbed wtr. 250 Gal 15% Mud Acid 3629
 Perforated Marmaton - swabbed wtr. 250 Gal 15% Mud Acid 3606 & 3618
 Perforated Kansas City K Zone Swb wtr. 250 Gal 15% Mud Acid 3540 to 46
 Perforated Kansas City I Swb 3 1/2 Brrls Oil per hr. 15% Mud Acid 250 Gal Then 4000 Gal 28% DEM. Swabbed 3 1/2 Barrels Oil per hr. (3-6-84)
 Perforated Kansas City A 3342, C 3365, D 3380, G 3434, J 3516 each with 250 Gal 15% Mud acid Swabbed Wtr.

Put on Pump for further testing (3-7-84)

Permanent Plugs set at 3570 and 3626

If additional space is needed use Page 2

Report of oil strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24	1252	60/40 POZ Common	350 100	3% ccl 2% Gel
Casing		5 1/2	14	3640	60/40 POZ Common	70 105	2%Gel 10%ccl Loaman D & Mud Sweep
Tubing		2 1/2	6.5				

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production March 7, 1984	Producing method (flowing, pumping, gas lift, etc.) Pump Jack lift	Gravity 32
Estimated Production-I.P. 3-4 per day bbls.	Oil 3-4 per day bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio bbls. CFPB
Perforations		