

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Euram Petroleum, Inc.
ADDRESS Box 272
Russell, Kansas 67665

API NO. 15-165-20,852-0000
COUNTY Rush
FIELD ECRU W Unnamed extension

**CONTACT PERSON Clifford R. Holland Jr.
PHONE 913 483-6030

PROD. FORMATION Lansing-Kansas City

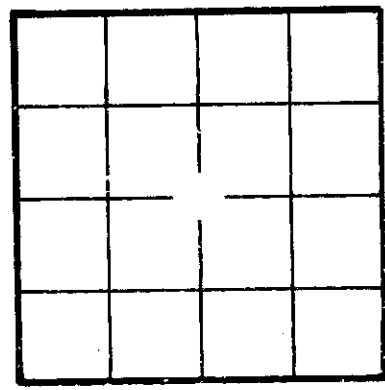
PURCHASER Permian Corporation
ADDRESS P. O. Box 1183
Houston, Texas 77001

LEASE Oelkers
WELL NO. 1

DRILLING Montgomery Exploration
CONTRACTOR ADDRESS

WELL LOCATION NW/4 NE/4 NW/4
Ft. from Line and
Ft. from Line of
the SEC. 4 TWP. 16S RGE. 19W

WELL PLAT



KCC
KGS (Office Use)

TOTAL DEPTH 3672' PBD

SPUD DATE 2-15-81 DATE COMPLETED 2-22-81

ELEV: GR 2051 DF KB 2056

DRILLED WITH (ADMTX) (ROTARY) (ATR) TOOLS

Amount of surface pipe set and cemented 416' DV Tool Used?

AFFIDAVIT

STATE OF Kansas, COUNTY OF Russell, SS, I,

Norman W. Brandeberry OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (BOE)(OF) Euram Petroleum, Inc.

OPERATOR OF THE Oelkers LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

STATE CORPORATION COMMISSION RECEIVED BEEN COMPLETED AS OF THE ? DAY OF April, 1981, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FUGER AFFILIANT SAITH NOT. CONSERVATION DIVISION Wichita, Kansas

SUBSCRIBED AND SWORN BEFORE ME THIS 5th DAY OF May, 1981.

(S) Norman W. Brandeberry
Clifford R. Holland Jr.
NOTARY PUBLIC

MY COMMISSION EXPIRES: November 12, 1984

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION; CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>LOG TOPS</u>				
Topeka	3020			
Heebner	3303			
Toronto	3318			
Lansing	3339			
Base KC	3591			
Marmaton	3602			
Reagan	3649			

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (~~Re-~~)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24	416	Common	circulated	
Production	7 7/8	4 1/2	9 1/2	3671	common	225	2% salt

LINER RECORD

PERFORATION RECORD—slotted

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			nitrogen sand		3346-3348
					3362-3364
					3372-3374
					3403-3406

TUBING RECORD

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production April, 1981	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 40
RATE OF PRODUCTION PER 24 HOURS	Oil 25 bbls.	Gas MCF
	Water % trace bbls.	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations