

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

X Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR MURJO OIL & ROYALTY COMPANY
ADDRESS P. O. Box 12666
Fort Worth, Texas 76116

API NO. 15-16S-20,962-0000
COUNTY Rush
FIELD

**CONTACT PERSON Jerry Eskew
PHONE 817/737-4088

PROD. FORMATION
LEASE Hoffman

PURCHASER
ADDRESS

WELL NO. 1
WELL LOCATION SE NW SW

DRILLING Murfin Drilling Company
CONTRACTOR ADDRESS 617 Union Center
Wichita, Kansas 67202

1650 Ft. from South Line and
990 Ft. from West Line of
the SEC. 14 TWP. 16S RGE. 19W

PLUGGING Same
CONTRACTOR ADDRESS

WELL FLAT

Grid table for well flat with '14' and '+' in the center.

KCC KGS (Office Use)

TOTAL DEPTH 3745 PBD
SPUD DATE 3/10/82 DATE COMPLETED 3/16/82
ELEV: GR 2064 DF KB 2069

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 246' DV Tool Used? No

AFFIDAVIT

STATE OF Texas, COUNTY OF Tarrant SS, I, Jerry Eskew

OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES THAT HE IS Vice President-Operations (FOR) MURJO OIL & ROYALTY COMPANY OPERATOR OF THE Hoffman LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 16 DAY OF March, 19 82, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT. FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 2 DAY OF April, 19 82

RECEIVED STATE CORPORATION COMMISSION APR - 6 1982 CONSERVATION DIVISION Wichita Kansas

(S) Martha B. Rose NOTARY PUBLIC

MY COMMISSION EXPIRES: 02/03/85

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST No.1	3395	3415	Anhydrite	1272'
IFP 20-41 (30")			Topeka	3035'
ISIP 941 (30")			Heebner	3335'
FFP 30-41 (30")			Lansing	3381'
FSIP 890 (30")			Base K.C.	3624'
Rec.: 15' DM.			Reagan	3703'

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8	20	246	"A"	165	2% Gel 3% Cal.Chl.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations