

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

NO LOGS Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6171 EXPIRATION DATE 6-30-84

OPERATOR High Plains Oil Explorations, Inc. API NO. 15-165-21,102-0000

ADDRESS P.O. Box 1217 COUNTY Rush

Hays, Kansas 67601 FIELD Wildcat

** CONTACT PERSON Curtis R. Longpine PROD. FORMATION N/A

PHONE 913-628-6972

PURCHASER N/A LEASE Oelkers

ADDRESS " WELL NO. 1

WELL LOCATION SE-SE-NW

DRILLING Emphasis Oil Operations, Inc. 330 Ft. from South Line and

CONTRACTOR 330 Ft. from East Line of

ADDRESS P.O. Box 506 the NW (Qtr.) SEC 18 TWP 16S RGE 19W.

Russell, Kansas 67665

PLUGGING Emphasis Oil Operations, Inc. WELL PLAT

CONTRACTOR ADDRESS P.O. Box 506 (Office Use Only)

Russell, Kansas 67665

TOTAL DEPTH 3970 PBTD N/A

SPUD DATE 6-21-83 DATE COMPLETED 6-29-83

ELEV: GR 2129' DF 2132 KB 2134'

DRILLED WITH ~~ROTARY~~ (ROTARY) ~~(SPE)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 448' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

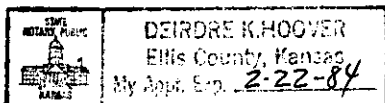
Curtis R. Longpine, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Curtis R. Longpine
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 25th day of July,

19 83.



Deirdre K. Hoover
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: February 22, 1984

RECEIVED
STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

JUL 26 1983

07-26-83

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR High Plains Oil Explorations LEASE Oelkers #1 SEC. 18 TWP. 16S RGE. 19W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1: 30-45-60-45; Rec. 30' Mud; SIP 998-885#, FP 33-33/33-33#.	3505	3535	Anhydrite	1383
			Base Anhydrite	1417
			Topeka	3161
DST #2: 30-45-30-45, Rec. 10' Mud; SIP 44-44#, FP 33-33/33-33#.	3832	3860	Heebner	3454
			Toronto	3470
			Lansing	3499
			Base K.C.	3750
			Pawnee	3797
			Arbuckle	3880
			R.T.D.	3970

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12½	8 5/8"	24#	448'	Common	275	5 sx gel 8 sx chloride
No Production							

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
	N/A			N/A	

TUBING RECORD

Size	Setting depth	Packer set at			
	N/A				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
N/A	

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			Gravity	
N/A						
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	%	Gas-oil ratio	
N/A	bbls.	MCF			bbls.	CFPS
Disposition of gas (vented, used on lease or sold)			Perforations			
N/A			N/A			