

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5097
Name Martin Oil Producers, Inc.
Address 1010 Union Center
City/State/Zip Wichita, KS 67202

Purchaser Unknown

Operator Contact Person K. S. Martin
Phone 264-0352

Contractor: License # 5135
Name John O. Farmer

Wellsite Geologist Don R. Pate
Phone 262-5993

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWNO: old well info as follows:

Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

..10/18/85 ..10/25/85 ..11/14/85
Spud Date Date Reached TD Completion Date
3850
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 428 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt

API NO. 15-165-21,324
County Rush
NW SE SE 18 16S 19 East
..... Sec..... Twp..... Rge..... West

990 Ft North from Southeast Corner of Section
990 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

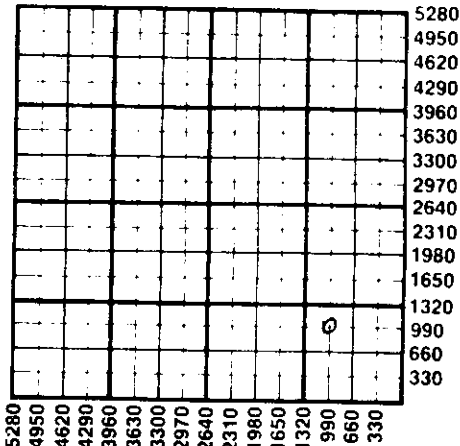
Lease Name Close Well # 1

Field Name Wildeat Little, NW

Producing Formation Arbuckle

Elevation: Ground 2113 2118 KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water 4620 Ft North from Southeast Corner (Stream, pond etc) 4620 Ft West from Southeast Corner Sec 33 Twp 15 Rge 19 East West

Other (explain)..... (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

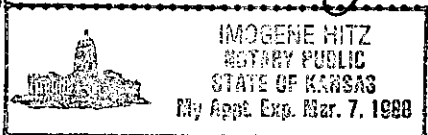
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title President Date 1/2/86

Subscribed and sworn to before me this 2nd day of January 1986
Notary Public [Signature]

Date Commission Expires



K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

STATE OF KANSAS Form ACO-1 (7-84)

JAN 3 1986

Sec. 18 Twp. 15 Rge. 19 W

Operator Name Martin Oil Producers, Inc. Lease Name..... Close Well #..... 1

Sec..... 18 Twp..... 16 Rge..... 19 East
 East
 West County..... Rush

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 - 3486'-3520'. 30-30-30-45. Weak blow, dead in 10". Recovered 70' muddy water. ICIP 1023#/30" IF 65#-65# FF 76#-87# FBHP 1012#/45".

Name	Top	Bottom
Anhydrite	1356 +	762
B/Anhydrite	1395 +	723
Heebner	3435	-1317
Lansing	3479	-1361
Pawnee	3826	-1708
Arbuckle	3844	- 1726
TD	3850	-1732

DST #2 - 3822'-3850'. 30-30-30-45. Strong blow throughout test. Recovered 420' gas in pipe, 65' heavy oil cut mud, 660' muddy oil. ICIP 1017#/30" IF 113#-193# FF 250#-284# FBHP 1006#/45".

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface production	10 1/4"	8 5/8"	20#	428	pozmix	225	2% gel, 3%
	7 7/8"	5 1/2"		3847	"	100	2% gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4	3843-3847			500 gal. 15% acid		3850	
				1500 "		3850	
				2500 "		3850	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size 2 7/8"		Set At 3845		Packer at			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	15 Bbls	0 MCF	5 Bbls				

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 3847-3850
 Used on Lease Dually Completed 3843-3847
 Commingled