

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6501
Name Assoc. Petroleum Consultants, Inc.
Address Suite #600
One Main Place
City/State/Zip Wichita, KS 67202

Purchaser None

Operator Contact Person Michael Saviez
Phone 265-9385

Contractor: License # 5422
Name Abercrombie Drilling, Inc.

Wellsite Geologist Paul C. Caragianis
Phone 922-9575

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

9/09/85 9/16/85 9/16/85
Spud Date Date Reached TD Completion Date
4480' Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 553.874 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set...feet
If alternate 2 completion, cement circulated from...feet depth to...w/...SX cmt
Alternate One Used

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Phyllis Buchanan
Title Phyllis Buchanan, Office Manager Date 9/26/85

Subscribed and sworn to before me this 26th day of September 1985.
Notary Public Jerri Castor
Date Commission Expires 10-11-88

API NO. 15-135-22,897-0000

County Ness

S.E. 1/4 NE NW Sec. 18 Twp. 20S Rge 23 East West

4620 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

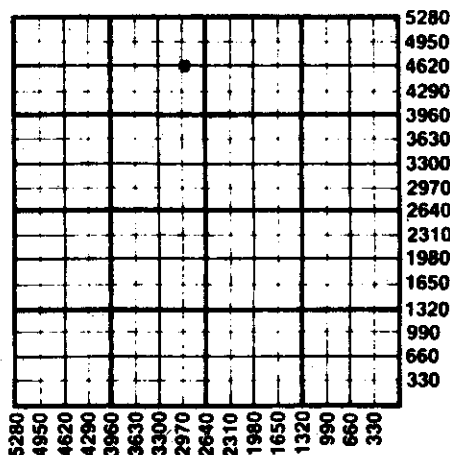
Lease Name Edwin Carlson Well # 1

Field Name Wildcat

Producing Formation

Elevation: Ground 2290 KB 2295

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater 5280 Ft North from Southeast Corner (Well) 990 Ft West from Southeast Corner of Sec 16 Twp 20S Rge 23 East West

Surface Water...Ft North from Southeast Corner (Stream, pond etc)...Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
RECEIVED
STATE CORPORATION COMMISSION

Form ACO-1 SEP 27 1985

CONSERVATION DIVISION
Wichita, Kansas

Sec. 18 Twp. 20S Rge. 23

SIDE TWO

Operator Name Associated Petroleum Consultants, Inc. Lease Name Edwin Carlson Well # 1

Sec. 18 Twp. 20S Rge. 23 East West County Ness

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

0 - 435 Clay, Sand & Shale
 435 - 2480 Sand & Shale
 2450 - 2605 Sand, Shale & Lime
 2605 - T.D. Shale & Lime

Name	Top	Bottom
Stone Coral	1546 (+ 759)	
Heebner	3739 (-1434)	
Lansing Kansas City	3787 (-1482)	
Base Kansas City	4139 (-1834)	
Marmaton	4148 (-1843)	
Pawnee	4226 (-1921)	
Ft. Scott	4301 (-1996)	
Cherokee	4325 (-2020)	
Conglomerate	4370 (-2065)	
Reworked Mississippi	4404 (-2099)	
Mississippian	4424 (-2119)	
Mississippi Osage	4448 (-2143)	
RTD	4480 (-2175)	
LTD	4483 (-2178)	

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"	20#	553.87'	50-50 poz.	185	2% gel, 3% g.c.

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Production _____ Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled