

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Seagull Operating Co. Lic. # 7118

API NO. 191-21;531 -0000

ADDRESS 1215 Mid-South Towers

COUNTY Sumner

Shreveport, Louisiana 71101

FIELD -

**CONTACT PERSON Warren E. Richardson

PROD. FORMATION None

PHONE 316 775 3613

LEASE Yearout

PURCHASER None

WELL NO. 1

ADDRESS _____

WELL LOCATION 180' South of 6-W/2 SW NW

DRILLING Leban Drilling Co. Lic. # 5888

2160 Ft. from N Line and

CONTRACTOR

330 Ft. from W Line of

ADDRESS 105 S. Broadway Suite 640

the NW/4 SEC. 2 TWP 35S RGE. 1 W

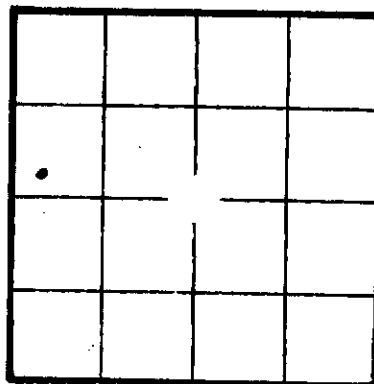
Wichita, KS 67202

WELL PLAT

PLUGGING Leban Drilling Co.

CONTRACTOR

ADDRESS Same



KCC ☒
KGS ☒
(Office Use)

TOTAL DEPTH 4400' PBTD 0

SPUD DATE 7/31/83 DATE COMPLETED 8/14/83

ELEV: GR 1078' DF _____ KB 1087'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 593' DV Tool Used? No

AFFIDAVIT

STATE OF Kansas, COUNTY OF Butler SS, I, Warren

E. Richardson OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Consultant (FOR)(OF) Seagull Operating Company

OPERATOR OF THE Yearout LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 14 DAY OF August, 19 83, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Warren E. Richardson

SUBSCRIBED AND SWORN BEFORE ME THIS 23 DAY OF December, 19 83

MY COMMISSION EXPIRES: May 19, 1986

RECEIVED
STATE CORPORATION COMMISSION
NOTARY PUBLIC
DEC 28 1983
12-28-83

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

15-191-21531-0000

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			Anhydrate	274'
			Topeka	1971'
			Stalnaker	2779'
			Layton	3146'
			Kansas City	3333'
			Mississippi	3870'
			Simpson	4198'
			Arbuckle	4301'
Well was plugged and A. @ 9:15 A.M. 8/14/83 Verbal approval to plug was given by Ron Wilson KCC Plug # 1 - 35 sacks @ 1250' Plug # 2 - 35 sacks @ 640' Plug # 3 - 25 sacks on top of wooden plug @ 60' 10 sacks in rathole 10 sacks in mousehole Halliburton from Winfield, Kansas did the plugging				

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 $\frac{1}{4}$	8 5/8	24	593	Halliburton Light Class A	175 150	2% gel 3% CaCl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Pecker set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)			Gravity
None					
RATE OF PRODUCTION PER 24 HOURS		Oil	Gas	Water	Gas-oil ratio
		bbls.	bbls.	% MCF	bbls. CFPB
Disposition of gas (vented, used on lease or sold)				Perforations	
None					