

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9067  
Name Damar Resources, Inc.  
Address P.O. Box 70  
City/State/Zip Hays, KS 67601

Purchaser.....

Operator Contact Person Daniel F. Schippers  
Phone (913) 625-0020

Contractor: License # 5422  
Name Abercrombie Drilling, Inc.

Wellsite Geologist Ken Wallace  
Phone (316) 265-9444

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator.....  
Well Name.....  
Comp. Date.....Old Total Depth.....

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
..11-23-83.. ..12-04-83... ..12-05-83..  
Spud Date Date Reached TD Completion Date  
..4530 L.T.D. ....  
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 385 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated  
from.....feet depth to.....w/.....SX cmt

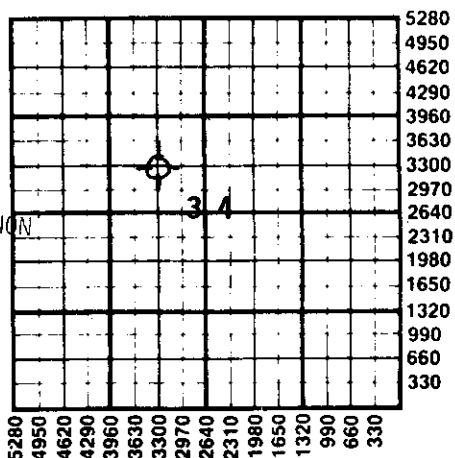
API NO. 15-.....135-22,487-0000  
County.....Ness  
C SE/4 NW/4 Sec. 34 Twp. 20S Rge. 25  East  West

3300 Ft North from Southeast Corner of Section  
3300 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name.....McVicker.....Well #.....1  
Field Name.....

Producing Formation.....  
Elevation: Ground.....2387.....KB.....2392

Section Plat



WATER SUPPLY INFORMATION  
Disposition of Produced Water:  Disposal  Repressuring  
Docket # .....

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717  
Source of Water:  
Division of Water Resources Permit #.....  
 Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge  East  West  
 Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge  East  West  
 Other (explain).....  
(purchased from city, R.W.D. #)

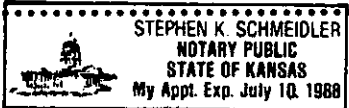
INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *David J. Schippers*  
Title.....President..... Date.....5-17-85

Subscribed and sworn to before me this 17th day of May 1985  
Notary Public *Stephen K. Schmeidler*

Date Commission Expires.....



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Sec. 34 Twp. 20S Rge. 25W

SIDE TWO

Operator Name DaMar Resources, Inc. Lease Name McVicker Well # 1

Sec. 34 Twp. 20S Rge. 25  East  West County Ness

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

D.S.T. #1 -4463-4470 (Mississippi)  
 30-30-30-30  
 ISIP 426 FSIP 380  
 IFP 77-77 FFP 77-77  
 Recovery: 10' w/oil specks

D.S.T. #2 -4408-4478 (Mississippi)  
 30-15-15-15  
 ISIP 380 FSIP 322  
 IFP 55-55 FFP 66-66  
 Recovery: 5' mud w/oil spots

Name	Top	Bottom
Heebner	3786	(-1394)
Toronto	3803	(-1411)
Lansing-K.C.	3828	(-1436)
Base Lansing	4195	(-1803)
Fort Scott	4358	(-1966)
Cherokee Shale	4350	(-1958)
Mississippi	4457	(-2065)
L.T.D.	4530	(-2138)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12.1/4"	8.5/8"	20#	385'	Common	225	2% gel 3% cc.
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed  
 Commingled