

135-23,103-0000

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5652
Name Mustang Companies, Inc.
Address Box 1609
Great Bend, KS. 67530
City/State/Zip

Purchaser: Clear Creek

Operator Contact Person J.P. Meroney
Phone 316-792-7323

Contractor: License # 5652
Name Mustang Drilling Inc.

Wellsite Geologist Harlan Dixon
Phone 316-262-3928

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
4-25-87 5-4-87 6-4-87
Spud Date Date Reached TD Completion Date
4472' 4472'
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 752'
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1725 feet
If alternate 2 completion, cement circulated from 1725 feet depth to surface, 175 SX cmt
Cement Company Name Hawco
Invoice #

API NO. 15-
County Ness
C SE NE 34 20S 25 East
Sec. Twp. Rge. West

3300'
660'
Ft North from Southeast Corner of Section
Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

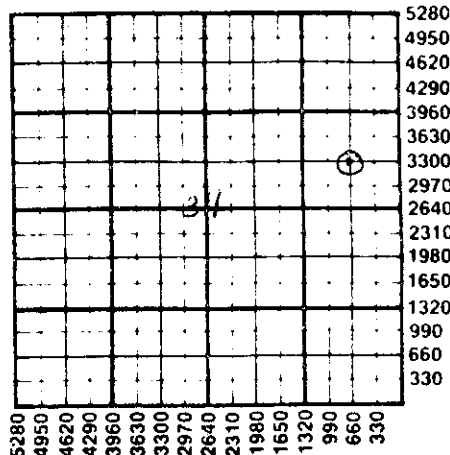
Lease Name Fehrenbach Well # 2-34

Field Name Alquist

Producing Formation Mississippi

Elevation: Ground 2397 KB 2410

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) Otto Fehrenbach
(purchased from city, R.W.D. #)

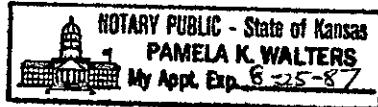
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature J.P. Meroney
President June 10, 1987
Title Date

Subscribed and sworn to before me this 10th day of June 1987
Notary Public Pamela K. Walters
Date Commission Expires August 25, 1987

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)
RECEIVED
STATE CORPORATION COMMISSION
6-11-87
Form ACO-1 15-86



Operator Name Mustang Companies, Inc. Lease Name Fehrenbach Well # 2-34

Sec. 34 Twp. 20S Rge. 25 East West County Ness

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

DST #1 - 4445-4462 30-45-60-90
 Rec: 410' GIP, 1180' CLGO, 120' HOcm,
 39°, IF 54-172#, ISIP 1237# FF, 248-454#
 FSIP 1205#, IHP 2167#, FHP 2134# TP 121°

DST #2 - 4462-4472' 30-45-60-90
 Rec: 210' GIP, 150' Gassy oil, 39°
 IF 10-10#, ISIP 1302# FF 32-45#
 FSIP 1302# IHP 2188# FHP 2101#
 TP 121°

Formation Description
 Log Sample

Name	Top	Bottom
Anhydrite	1640	1680
Heebner	3786	3791
Lansing	3830	4193
Mississippi	4440	4472 (TD)

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	12 1/4"	24	752'	60/40POZ	320 5x5	3%CC & 2%gel
Production	7-7/8"	5 1/2"	15.5	4471'	HLC CA-2	100 sxs	2 lbs per sxs

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 SPF	4468 - 4471'	Acidize - 4468 - 4472' w/ 500 gals. 15% ins.	4468-4472'

TUBING RECORD Size 2-3/8 Set At 4470' Packer at -- Liner Run Yes No

Date of First Production 6-2-87 Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Swab test 8 hrs.	140 Bbls	0 MCF	6 Bbls	CFPB	

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Sold Used on Lease
 Open Hole Other (Specify)
 Perforation
 Dually Completed Commingled

4468' - 4471' - Perfs
 4471' - 4472' - Open Hole