

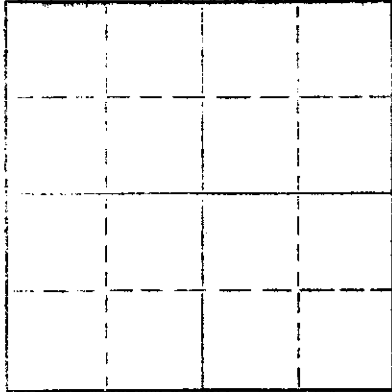
Ks. 1165-28499-0000

STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
P. O. Box 17027
Wichita, Kansas 67217
NORTH

WELL PLUGGING RECORD



Locate well correctly on above
Section Plat

Rush County. Sec. 29 Twp. 17S Rge. 16 (E) (W) X
Location as "NE/CNWSW" or footage from lines NE NE NW
Lease Owner Frontier Oil Company
Lease Name Brack "C" Well No. 2
Office Address 1720 Wichita Plaza, Wichita, Kansas 67202
Character of Well (completed as Oil, Gas or Dry Hole) D & A
Date well completed May 22, 1974
Application for plugging filed May 22, 1974
Application for plugging approved May 22, 1974
Plugging commenced May 22, 1974
Plugging completed May 23, 1974
Reason for abandonment of well or producing formation D & A

If a producing well is abandoned, date of last production 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Donald Truan
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3600 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8"	228'	-0-

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Bottom plug @ 400' w/50 sx
2nd plug @ 220' w/20 sx
Top plug @ 40' w/10 sx - 50-50 Pozmix

RECEIVED
STATE CORPORATION COMMISSION
JUN 1 1974
CONSERVATION DIVISION
Wichita, Kansas

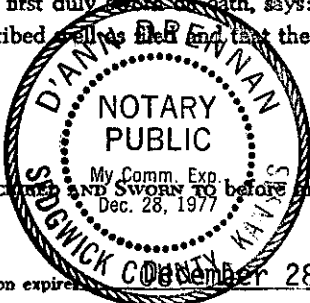
(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Red Tiger Drilling Company
Address 1720 Wichita Plaza, Wichita, Kansas 67202

STATE OF KANSAS COUNTY OF SEDGWICK, ss.
Gloria Fawcett (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn, do hereby depose and say: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well and that the same are true and correct. So help me God.

(Signature) Gloria Fawcett
1720 Wichita Plaza, Wichita, Kansas 67202
(Address)

Subscribed and sworn to before me this 6th day of June, 1974



My commission expires December 28, 1977 D'Anne Brennan Notary Public.

CONFIDENTIAL

State Geological Survey
WICHITA, BRANCH

Released 7-1-75
CONFIDENTIAL

KANSAS DRILLERS LOG

S. 29 T. 17 R. 16 ^R/_W

API No. 15 — 165 — 20,499 - 0000
County Number

Loc. NE NE NW

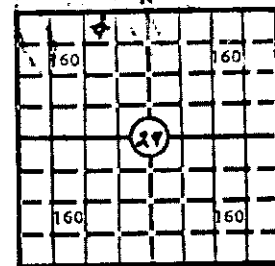
County Rush

Operator

Frontier Oil Company

640 Acres

Address 1720 KSB&T Building
Wichita, Kansas 67202



Well No. #2 Lease Name Brack "C"

Footage Location
330 feet from (N) (S) line 330 feet from (E) (W) line

Principal Contractor Red Tiger Drilling Company Geologist Richard D. Parker

Spud Date April 19, 1974 Total Depth 3600 P.B.T.D.

Elev.: Gr. 2053

Date Completed May 23, 1974 Oil Purchaser

DF 2055 KB 2058

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Pipe	12 1/4"	8 5/8"	24#	228'	Quik Set	145	Common Quik Set

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

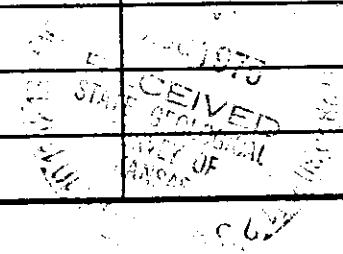
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	bbls.	MCF	bbls. CFPB
Disposition of gas (vented, used on lease or sold)			Producing interval (s)	



INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be trans-
mitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation
Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody
is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas
66044.

29-17S-16W

15-165-26499-0000

29-17S-16W
NE NE NW
Rush County, Kansas

FRONTIER OIL COMPANY - #2 Brack "C" (Red Tiger Drilling)
1720 Wichita Plaza, Wichita, Kansas

Geologist: Richard D. Parker

Elevation: 2058 KB

Log Spud 4-19-74 8 5/8" @ 118' w/145 sx

TOPS

Anhydrite	1130	(+ 928)
Brownville Lm.	2673	(- 615)
Tarkio Lm.	2779	(- 721)
Topeka	3036	(- 978)
Heebner	3269	(-1211)
Lansing-K.C.	3325	(-1267)
Base of K.C.	3537	(-1479)
Granite Wash	3558	(-1500)
RTD	3600	(-1542)

DST#1 2680-2840/1' weak blow, 30' mud, no pressures.
DST#2 3018-3056/1' good blow, GTS 45" (TSTM),
15'M, no pressures.
DST#3 3156-3240/1', good blow, 200' MW. IF & FF 0
30". BHP 800, 30".
DST#4 3264-3354/1', strong blow, 60' Mud, All
pressures 0.
DST#5 3354-3384/30", weak blow, 450' mud. IF & FF 0,
BHP 900, 30"
DST#6 3336-3384/1', strong blow, 180' mud. IF & FF 0,
BHP 300, 30"
DST#7 3378-3480/1', weak blow, 130' mud. IF & FF 0,
BHP 775, 30".
DST#8 3478-3600/1', GTS, 20", TSTM, 90' gassy mud.
All pressures 0#.

D&A

