

LEASE NAME SHELOR

TYPE OR PRINT
 NOTICE: Fill out completely
 and return to Cons. Div.
 office within 30 days.

WELL NUMBER 137 1-36

990 Ft. from S Section Line

4950 Ft. from E Section Line

SEC. 36 TWP. 19 RGE. 25W (E) or (W)

COUNTY FORD

LEASE OPERATOR BANKS OIL

ADDRESS 200 W. Douglas, Suite 550 Wichita Ks.

PHONE# (316) 267-0783 OPERATORS LICENSE NO. 05152

Character of Well OIL & GAS AND WATER

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Date Well Completed 7-30-84

Plugging Commenced 11-17-94

Plugging Completed 11-30-94

The plugging proposal was approved on 11-94 (date)

by David P. Williams (R. Lacy on site during plugging) (KCC District Agent's Name).

Is ACO-1 filed? Yes If not, is well log attached? _____

Producing Formation Morrow Depth to Top 5262 Bottom 5268 T.D. 5400 PBSD-5305

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
MORROW	O&G			8 5/8	597'	NONE
				4 1/2"	5400	2750.35'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plug were used, state the character of same and depth placed, from ___ feet to ___ feet each set (SEE BACK)

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor PETERS DRILLING CO., INC. License No. 03408

Address PO Box 742 Great Bend Ks. 67530

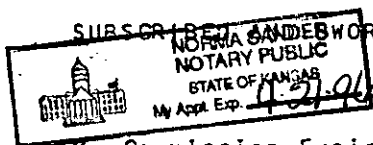
NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: BANKS OIL

STATE OF KS. COUNTY OF SEDGWICK, ss.

MICHAEL G. PETERS (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained and the log of the above-described well as filed the the same are true and correct, so help me God.

(Signature) Michael G. Peters

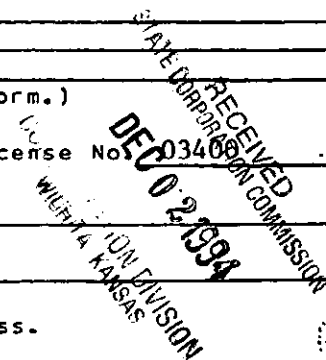
(Address) 1912 VAN BUREN GREAT BEND KS



SUBSCRIBED AND SWORN TO before me this 1st day of Dec, 1994

Norma Sander
 Notary Public

My Commission Expires: 4-21-96



Due to problems, the tubing in this well was cut off at 4920'. The bottom plug was ran by sanding off to 4900' with 4sks cement on top of sand. Casing was cut at 2986' but unable to pull. Casing cut at 2750' and pulled. Allied Cementing plugged well down 8 5/8" as follows: pumped 300 lbs hulls, 10sks gel, 50 sks cement, 100 lbs hulls, 10 sks gel, 8 5/8" wiper plug and 150 sks cement. All cement being 60/40 6%. Max pressure 600lbs; Shut in 150lbs. R. Lacy from District #1 Office was on site during plugging.