

KANSAS CORPORATION COMMISSION 1048366
OIL & GAS CONSERVATION DIVISION

Form ACO-1
 June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5447
 Name: OXY USA Inc.
 Address 1: 5 E GREENWAY PLZ
 Address 2: PO BOX 27570
 City: HOUSTON State: TX Zip: 77227 + 7570
 Contact Person: LAURA BETH HICKERT
 Phone: (620) 629-4253
 CONTRACTOR: License # 33784
 Name: Trinidad Drilling Limited Partnership
 Wellsite Geologist: N/A
 Purchaser: TEXON

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW

Plug Back: _____ Plug Back Total Depth _____

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

ENHR Permit #: _____

GSW Permit #: _____

08/23/2010 09/01/2010 10/14/2010

Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 15-081-21916-00-00

Spot Description: _____

NE SW SW NE Sec. 33 Twp. 29 S. R. 33 East West

2050 Feet from North / South Line of Section

2050 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Haskell

Lease Name: W. E. PREEDY Well #: 4

Field Name: VICTORY

Producing Formation: MORROW, MARMATON, KANSAS CITY, LANSING

Elevation: Ground: 2950 Kelly Bushing: 2961

Total Depth: 5526 Plug Back Total Depth: 5481

Amount of Surface Pipe Set and Cemented at: 1886 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 4800 ppm Fluid volume: 1500 bbls

Dewatering method used: Hauled to Disposal

Location of fluid disposal if hauled offsite:

Operator Name: SHAWN OR BLANCHE HAYDEN dba HAYDEN OPERATING

Lease Name: MITCHELL License #: 33562

Quarter SE Sec. 18 Twp. 30 S. R. 33 East West

County: HASKELL Permit #: 15-081-21074-00-02

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
 Date: 12/20/2010
- Confidential Release Date: 12/19/2012
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: NAOMI JAMES Date: 12/21/2010

Operator Name: OXY USA Inc. Lease Name: W. E. PREEDY Well #: 4

Sec. 33 Twp. 29 S. R. 33 East West County: Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No

Electric Log Submitted Electronically Yes No
 (If no, Submit Copy)

Log Formation (Top), Depth and Datum Sample

Name Top Datum
 Attached Attached Attached

List All E. Logs Run:
Attached

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.25	8.625	24	1886	A-CON/PREM PLUS	630	SEE ATTACHED
PRODUCTION	7.875	5.5	17	5524	A-CON/50-50 POZQ	310	SEE ATTACHED

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate	4210-4216	CL-H NEAT	150	
<input checked="" type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
Attached	Attached	Attached	Attached

TUBING RECORD:	Size: <u>2.875</u>	Set At: <u>5412</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>11/05/2010</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls. <u>70</u>	Gas Mcf <u>85</u>	Water Bbls. <u>55</u>	Gas-Oil Ratio
				Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input checked="" type="checkbox"/> Commingled (Submit ACO-5) (Submit ACO-4)	PRODUCTION INTERVAL: <u>4420-5344 MARM.,</u> <u>MORROW, KC, LANSING</u>
	<input type="checkbox"/> Other (Specify) _____	

Form	ACO1 - Well Completion
Operator	OXY USA Inc.
Well Name	W. E. PREEDY 4
Doc ID	1048366

All Electric Logs Run

ARRAY COMPENSATED RESISTIVITY LOG
SPECTRAL DENSITY DUAL SPACED NEUTRON LOG
BOREHOLE SONIC ARRAY LOG
MICRO LOG

Form	ACO1 - Well Completion
Operator	OXY USA Inc.
Well Name	W. E. PREEDY 4
Doc ID	1048366

Tops

HEEBNER	4068	-1107
LANSING	4124	-1163
MARMATON	4744	-1783
CHEROKEE	4925	-1964
ATOKA	5097	-2136
MORROW	5217	-2256
CHESTER	5351	-2390
ST. GENEVIEVE	5436	-2475

Form	ACO1 - Well Completion
Operator	OXY USA Inc.
Well Name	W. E. PREEDY 4
Doc ID	1048366

Perforations

4	5322-5326, 5336-5344 MORROW	15 bbl 4% KCl	5322-5344
		3000 gal. 7% DS FeHCl w/ Additives	5322-5344
4	4756-4766, 4766-4776 MARMATON	35 bbl 4% KCl	4756-4776
4	4784-4790, 4834-4840 MARMATON	76 bbl 4% KCl	4784-4840
		3600 gal. 15% DS FeHCl w/ 10% Xylene & Additives	4754-4840
		Flush 1260 gal 4% KCl	
4	4608-4611, 4658-4666 KANSAS CITY		4608-4666
		1500 gal. 15% DS FeHCl w/10% Xylene & Additives	4608-4666
		Flush 1218 gal. 4% KCl	
4	4420-4422 LANSING	25 bbl 4% KCl	4420-4422
		500 gal. 15% DS FeHCl w/10% Xylene & Additives	4420-4422
		Flush 1113 gal. 4% KCl	
4	4210-4216 LANSING (SQUEEZED)	78 bbl 4% KCl	4210-4216



*Mark Parkinson, Governor
Thomas E. Wright, Chairman
Joseph F. Harkins, Commissioner
Ward Loyd, Commissioner*

December 17, 2010

LAURA BETH HICKERT
OXY USA Inc.
5 E GREENWAY PLZ
PO BOX 27570
HOUSTON, TX 77227-7570

Re: ACO1
API 15-081-21916-00-00
W. E. PREEDY 4
NE/4 Sec.33-29S-33W
Haskell County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
LAURA BETH HICKERT

CONSERVATION DIVISION

Finney State Office Building, 130 S. Market, Room 2078, Wichita, KS 67202-3802
(316) 337-6200 • Fax: (316) 337-6211 • <http://kcc.ks.gov/>



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.
P.O. Box 129
Liberal, Kansas 67905
Phone 620-624-2277

FIELD SERVICE TICKET
1717 01006 A

DATE _____ TICKET NO. _____

DATE OF JOB 8-25-10	DISTRICT 1717-Liberal, Ks	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:	
CUSTOMER OXY USA	LEASE W.E. FREEDY		WELL NO. 4					
ADDRESS		COUNTY HASKEI	STATE KANSAS					
CITY Liberal, Ks	STATE KANSAS		SERVICE CREW C. Lopez - Robert Cox					
AUTHORIZED BY Jerry Bennett IRB		JOB TYPE: 8 5/8 SURFACE Z-42						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE 8-25-10	TIME 5:00
27462	5					ARRIVED AT JOB	8-25-10	9:00
33021	5					START OPERATION	8-25-10	11:45
33016	5					FINISH OPERATION	8-25-10	1:22
14354	5					RELEASED	8-25-10	2:30
19578	5					MILES FROM STATION TO WELL	38	

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Wes Wilkin
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT	
CL 101	A" CON BLEND	SKS	430		7998 00	
CL 110	Premium Plus CEMENT	SKS	200		3260 00	
CC 109	Calcium Chloride	lb	1591		1670 55	
CC 102	CEMoflake	lb	265		980 50	
CC 180	C-51	lb	81		2025 00	
CF 1453	Flapper Type Insert Seat Valve 8 5/8"	ea	1		280 00	
CF 253	Guide Shoe - Regular 8 5/8"	ea	1		380 00	
CF 1773	Centralizer 8 5/8" x 12 1/4"	ea	5		725 00	
CF 1903	8 5/8" Basket	ea	1		315 00	
CF 105	Top Rubber Cement Plug - 8 5/8"	ea	1		225 00	
E 101	Heavy Equipment Mileage	mi	150		1050 00	
CE 240	Blending & Mixing Service Charges	SKS	630		882 00	
E 113	Proppant & Bulk Delivery Charges	Tm	1483		2372 80	
CE 202	Depth Charge; 1001-2000'	4HRS	1		1500 00	
CE 504	Plug Container Utilization Charge	JOB	1		250 00	
E 100	Unit Mileage Charge Pickups, Small Vans	mi	50		212 50	
S 003	SERVICE SUPERVISOR, FIRST 8 hrs on loc.	ea	1		175 00	
					SUB TOTAL	14,869 50

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	

SERVICE REPRESENTATIVE <u>Charles Spring</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>Wes Wilkin</u> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
FIELD SERVICE ORDER NO.	1104079

Customer OKY USA	Lease No.	Date 8-25-10
Lease W.E. FREEDY	Well # 4	
Field Order # 1006A	Station Liberal, KS 1717	Casing 8 5/8
		Depth 1886
Type Job 2-42 Surface	Formation	County HASKELL
		State KS
		Legal Description 33-29-33

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
8 5/8								
Depth 1886	Depth	From	To	Pre Pad	Max			5 Min.
Volume	Volume	From	To	Pad	Min			10 Min.
Max Press 1370 ps.	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth 1842.61	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative WES. C	Station Manager JERRY BENNETT	Treater Carlos LOPEZ
--	---	--------------------------------

Service Units	27462	33021	33016	14354	19578	19902				
Driver Names	R. COX	VICTOR	VASQUEZ	DAVID	CANADY	C. LOPEZ				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
8:55 am					Arrive to Location
9:00 am					PRE Rig up Safety Huddle
9:10 am					Spot in Trucks & Rig up Hoses & IRON
11:02 am					Stable CRT Heard @ Circ. Well
11:10 am					Safety Meeting w/ Co. Man & Rig Crew
11:45	200				Test Pumps & Lines
11:47			10	4	H₂O Spacer Ahead
11:50	150	11.4#	226.7	5.5	A-Con Blend 3% CC - 1/2# GENFLAKE - 2% WCA
12:35	160	14.8#	47.7	5.5	P.P. CRT - 2% CC - 1/4# GENFLAKE
12:46					Shut Down - Switch Lines - Drop Top Plug
12:49	200		117.2	6	BEGAN Displacement w/ H₂O
1:16	400				Slow Down to 2 bpm LAST 10 bbls disp.
1:20	450			2	Bump Plug up to 1000psi
1:22					Release Pressure Back to Pump Truck
1:27					Rig Down Trucks & Equipment
2:30					DEPART from LOCATION



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.
P.O. Box 129
Liberal, Kansas 67905
Phone 620-624-2277

FIELD SERVICE TICKET
1717 01077 A

DATE _____ TICKET NO. _____

DATE OF JOB: 9/2/10	DISTRICT: 1717	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER: Oxy USA	LEASE: W.E. Pready	WELL NO. 4					
ADDRESS:	COUNTY: Haskell	STATE: KS					
CITY:	STATE:	SERVICE CREW: Royce, Jose					
AUTHORIZED BY: Tuce Davis	IRB	JOB TYPE: 5/2 L.S. 7.42					

EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
192868	6.5					ARRIVED AT JOB		PM	4:12
30463	6.5					START OPERATION		PM	5:15
192843	6.5					FINISH OPERATION		AM	9:41
14354	6.5					RELEASED		AM	10:30
19578	6.5					MILES FROM STATION TO WELL			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *Wes Will*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CL101	A-Con Blend	SK	150		2790.00
CL104	50/50 Pozz	SK	210		2310.00
CC113	Gypsum	lb	465		663.75
CC111	Salt	lb	4146		573.00
CC124	FLA-115	lb	107		1605.00
CC107	C-42P.	lb	45		360.00
CC207	Gilsonite	lb	1047		701.49
CC130	C-51	lb	89		1250.00
CC102	Celloflake	lb	38		140.60
CC109	Calcium Chloride	lb	282		296.10
CF1451	Flapper Float Valve 5 1/2	EA	1		215.00
CF1451	Turbolizer 5 1/2	EA	35		3850.00
CF103	Top Rubber Plug 5 1/2	EA	1		105.00
CF251	Guide Shoe 5 1/2	EA	1		250.00
CF501	5 1/2 Stop Ring	EA	1		40.00
CC155	Super Flush II	gal	500		765.00
E101	Heavy Equip Mileage	mi	100		700.00
CE240	Blending & Mixing Charge	SK	360		504.00
E113	Bulk Delivery Charge	fm	795		1272.00

SUB TOTAL 13499.00

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	

SERVICE REPRESENTATIVE: *Chad Hinz*

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *Wes Will*
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

1104079

BASIC

energy services, L.P.

TREATMENT REPORT

Customer: <u>Oxy USA</u>	Lease No.:	Date: <u>9/2/10</u>
Lease: <u>W.E. Preedy</u>	Well #: <u>4</u>	
Field Order #:	Station: <u>Liberal</u>	Casing: <u>5 1/2</u>
		Depth: <u>2575</u>
Type Job: <u>5 1/2 Longstring Z42</u>	Formation:	County: <u>Haskell</u>
		State: <u>KS</u>
		Legal Description: <u>3-2-29-33</u>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size: <u>5 1/2</u>	Tubing Size:	Shots/Ft:		Acid: <u>100 sk A-Con @ 11.1 #</u>	RATE: <u>20.38 gals/sk</u>	PRESS: <u>5 # CaCl₂</u>	ISIP: <u>1/2 Cell/Wall</u>
Depth: <u>2575</u>	Depth:	From:	To:	Pre Pad: <u>3.25 cu ft/sk</u>	Max: <u>20.38 gals/sk</u>		5 Min.
Volume: <u>1277</u>	Volume:	From:	To:	Pad: <u>670 sk 50/50 pot @ 13.8 # 5% W-60, 10% salt</u>	Min: <u>13.8 # 5% W-60, 10% salt</u>		10 Min.
Max Press: <u>1500</u>	Max Press:	From:	To:	Frac of: <u>1.67% C-15, 1/4" Debris</u>	Avg: <u>5 # Calcium</u>		15 Min.
Well Connection: <u>P.C.</u>	Annulus Vol.:	From:	To:	Flush: <u>1.52 cu ft/sk</u>	HHP Used: <u>2.65 gals/sk</u>		Annulus Pressure
Plug Depth:	Packer Depth:	From:	To:	Flush: <u>Fresh</u>	Gas Volume:		Total Load

Customer Representative: <u>Wes Williamson</u>	Station Manager: <u>Sorry Bennett</u>	Treater: <u>Chad & Crew</u>
Service Units: <u>19988 30463 19813</u>		
Driver Names: <u>Chavez R Olds</u>	<u>J. Martinez</u>	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
16:12					on loc, spot trucks, Rig up, setting
18:30					Break Circ
20:00					setting mtg w/rig
20:13	2500	25			psi test
20:15	100		25	2	Pump H ₂ O spacer
20:17	100		12	3	Pump Super Flush
20:21	100		5	3	Pump H ₂ O spacer
20:23					Plug R+M
20:36	200		0	6	Start mix A-Con @ 11.1 #
20:51	100		58	6	switch to tail 50/50 pot @ 13.8 #
21:01	50		57	6	Finish mixing
21:05					shutdown, washup, Drop Plug
21:10	0		0	4-6	start Disp.
21:26	500		48	6	Caught Cement
21:29	600		107	3	slow Rate
21:39	1000-1500		127	-	Plug Down
21:41	1500-0				Release Psi float held
					Job Complete
					Thank You
					Chad & Crew



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Oxy USA Inc.
P.O. Box 27570 Houston, TX 77227
ATTN: Austin Garner

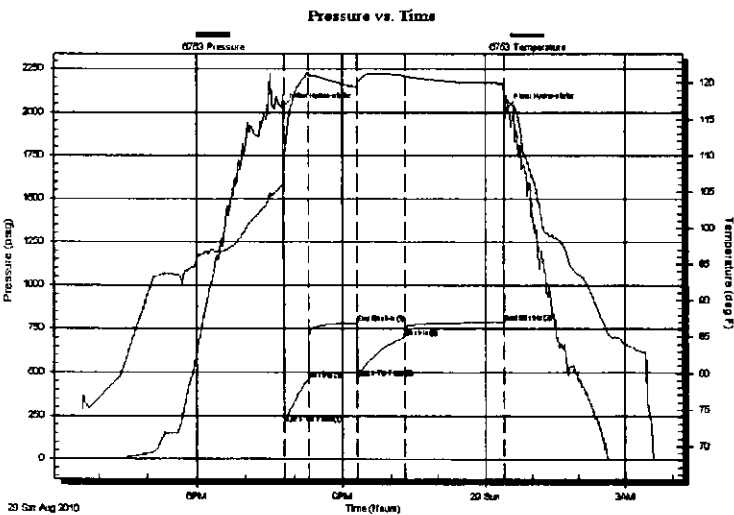
W.E. Preddy #4
33/29/33
Job Ticket: 37429 **DST#: 1**
Test Start: 2010.08.28 @ 15:40:05

GENERAL INFORMATION:

Formation: **Lansing**
Deviated: **No** Whipstock: ft (KB)
Time Tool Opened: 19:47:24
Time Test Ended: 03:36:44
Interval: **4217.00 ft (KB) To 4225.00 ft (KB) (TVD)**
Total Depth: **4225.00 ft (KB) (TVD)**
Hole Diameter: **7.78 inches** Hole Condition: **Good**
Test Type: **Conventional Bottom Hole**
Tester: **Chris Hagman**
Unit No: **34**
Reference Elevations: **2961.00 ft (KB)**
2950.00 ft (CF)
KB to GR/CF: **11.00 ft**

Serial #: 6753 **Outside**
Press@RunDepth: **701.83 psig @ 4219.00 ft (KB)** Capacity: **8000.00 psig**
Start Date: **2010.08.28** End Date: **2010.08.29** Last Calib.: **2010.08.29**
Start Time: **15:40:05** End Time: **03:36:44** Time On Btm: **2010.08.28 @ 19:45:24**
Time Off Btm: **2010.08.29 @ 00:28:14**

TEST COMMENT: IF: BOB 30 sec., strong steady blow
IS: Blow back 10 sec., BOB 25 min.
FF: BOB 4 min., strong steady blow
FS: Blow back 5 min., 2 inches in 120 min.



PRESSURE SUMMARY

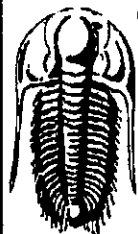
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2027.67	105.75	Initial Hydro-static
2	201.48	109.29	Open To Flow (1)
33	457.43	121.48	Shut-In(1)
93	783.50	119.50	End Shut-In(1)
93	470.19	120.29	Open To Flow (2)
153	701.83	121.08	Shut-In(2)
279	787.43	119.98	End Shut-In(2)
283	2024.16	117.56	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
1400.00	gassy w ater 5%G,95%W	16.96
62.00	gassy oil 10%G,90%O	0.87

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Oxy USA Inc.

W.E. Preddy #4

P.O. Box 27570 Houston, TX 77227

33/29/33

Job Ticket: 37429

DST#: 1

ATTN: Austin Garner

Test Start: 2010.08.28 @ 15:40:05

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

36 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

105000 ppm

Viscosity: 43.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 9.58 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 2000.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
1400.00	gassy water 5%G,95%W	16.960
62.00	gassy oil 10%G,90%O	0.870

Total Length: 1462.00 ft

Total Volume: 17.830 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

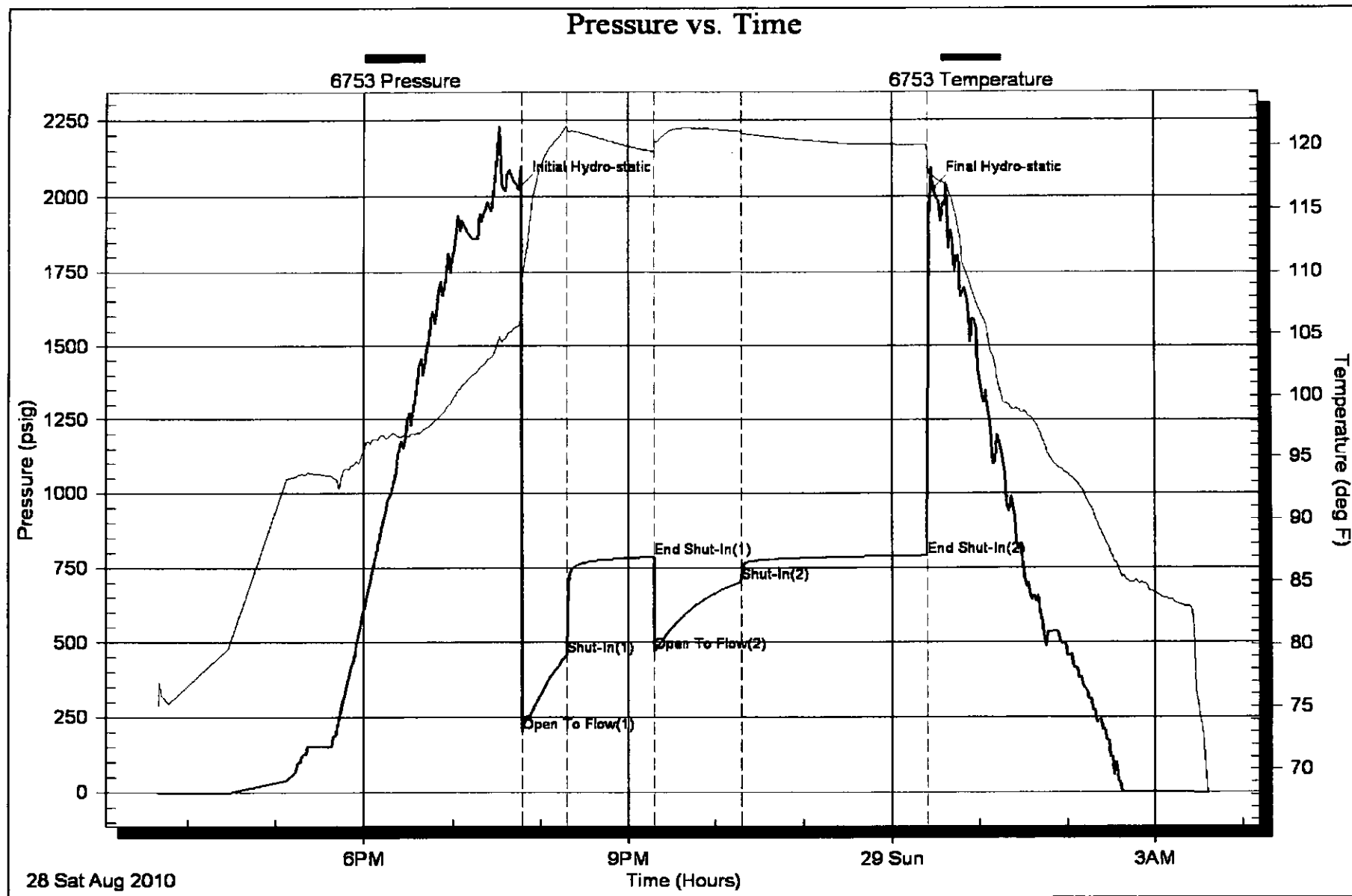
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: Sampler= 4000ml W @ 400psi

RW=.067@79F=105,000ppm



Attachment to WE Preedy #4 (API # 15-081-21916)

Cement & Additives

String	Type	# of Sacks Used	Type and Percent Additives
Surface	A-Con	Lead: 430	3% CC, 1/4# Cellflake, 0.2% WCA1
	Prem Plus	Tail: 200	2% CC, 1/4# Cellflake
Production	A-Con	Lead: 100	3%CC, 1/4# Cellflake
	50-50 Poz	Tail: 210	5% W-60, 10% Salt, 0.6% C-15, 1/4# Defoamer, 5# Gilsonite