



KANSAS CORPORATION COMMISSION 1105805
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3194
Name: Tri United, Inc
Address 1: 950 270TH AVE
Address 2:
City: HAYS State: KS Zip: 67601 + 9503
Contact Person: Eugene Leiker
Phone: (785) 628-3670
CONTRACTOR: License # 5184
Name: Shields Oil Producers Inc.
Wellsite Geologist: Eugene Leiker
Purchaser: Plains Marketing LP

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:

09/05/2012	09/10/2012	09/11/2012
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-051-26380-00-00
Spot Description:
S2_NW_SW_NE Sec. 26 Twp. 11 S. R. 19 East West
3550 Feet from North / South Line of Section
2310 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

County: Ellis
Lease Name: VINE-SOOK Well #: 2
Field Name: Solomon
Producing Formation: Dry Hole
Elevation: Ground: 2096 Kelly Bushing: 2101
Total Depth: 1780 Plug Back Total Depth: 1780
Amount of Surface Pipe Set and Cemented at: 218 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from:
feet depth to: w/ 150 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 24000 ppm Fluid volume: 400 bbls
Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. East West
County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date:
 Confidential Release Date:
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Garrison Date: 12/28/2012

1105805

Operator Name: Tri United, Inc Lease Name: VINE-SOOK Well #: 2
Sec. 26 Twp. 11 S. R. 19 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)
Samples Sent to Geological Survey
Cores Taken
Electric Log Run
Electric Log Submitted Electronically (If no, Submit Copy)

List All E. Logs Run:

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Row 1: surface, 12.875, 8.578, 20, 218, Common, 150, 2%gel, 2%CC

ADDITIONAL CEMENTING / SQUEEZE RECORD

Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, # Sacks Used, Type and Percent Additives. Row 1: Plug Back TD, 0-1780, Common, 245, 60/40-4%gel-1/4# F/O

Table with 4 columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth

TUBING RECORD: Size: Set At: Packer At: Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. Producing Method: Flowing Pumping Gas Lift Other (Explain)

Table with 8 columns: Estimated Production Per 24 Hours, Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity

DISPOSITION OF GAS: Vented Sold Used on Lease (If vented, Submit ACO-18.)
METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled (Submit ACO-5) Other (Specify)
PRODUCTION INTERVAL:



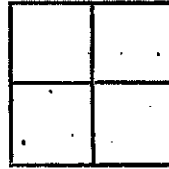
Shields

Russell, Kansas

WELL LOG

Operator: Tri United, Inc.
 Well: Vine/Sook #2
 Commenced: 9-5-2012
 Completed: 9-11-2012
 Contractor: Shields Drilling Co.

Well Description: 3,550' FSL, 2,310' FEL
 NE/4 Sec. 26-11S-19W
 Ellis Co., KS



Elevation: 2,101' K.B.

Treatment:

Production: D & A

Tops:

CASING RECORD

Size	Run	Pulled
8 5/8"	218'	Cntd. w/150 sax

..... Figures Indicate Bottom of Formations

Sand & shale	875'
Sand	1,155'
Sand & redbed	1,426'
Anhydrite	1,465'
Redbed & shale	1,780' RTD

ALLIED OIL & GAS SERVICES, LLC

056516

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

API # 15-051-26,380 0000

Russell, KS

DATE	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
7-6-12	26	11	19			4:00	4:30
LEASE	WELL # 2		LOCATION			COUNTY	STATE
OLD OR NEW (Circle one)			11/2 N 1/4 W 1/4			KS	KS

CONTRACTOR	h. l. l.		
TYPE OF JOB	well		
HOLE SIZE	12 1/4	T.D.	221
CASING SIZE	8 1/2 20'	DEPTH	221
TUBING SIZE		DEPTH	
DRILL PIPE		DEPTH	
TOOL		DEPTH	
PRES. MAX		MINIMUM	
MEAS. LINE		SHOE JOINT	
CEMENT LEFT IN CSG.	15'		
PERFS.			
DISPLACEMENT		13 bbl	

OWNER		
CEMENT		
AMOUNT ORDERED	150	
COMMON	150 @ 17.90	2685.00
POZMIX	@	
GEL	3 @ 23.45	70.35
CHLORIDE	5 @ 64.00	320.00
ASC	@	
HANDLING	162.09 @ 2.10	340.39
MILEAGE	111 @ 2.35	260.85
TOTAL		3676.59

EQUIPMENT

PUMP TRUCK	CEMENTER Robert V
#	417 HELPER Woody O
BULK TRUCK	
#	473 DRIVER Walter K
BULK TRUCK	
#	DRIVER

REMARKS:

run 5' 4" new 2 1/4" 20' casing
run bit on mud 150' casing 3200
run 5' 4" new 2 1/4" 20' casing
before work up

cement

Thank!

CHARGE TO: In United
STREET
CITY STATE ZIP

SERVICE

DEPTH OF JOB	221	
PUMP TRUCK CHARGE	1512.25	
EXTRA FOOTAGE	@	
MILEAGE	15 INVAI @ 7.00	105.00
MANIFOLD	@	
	1500 @ 4.00	600.00
TOTAL		1677.25

PLUG & FLOAT EQUIPMENT

9 1/2" Wooded Plug	@ 10764	10764
	@	
	@	
	@	

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment