



KANSAS CORPORATION COMMISSION 1105385
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4058
Name: American Warrior, Inc.
Address 1: 3118 Cummings Rd
Address 2: PO BOX 399
City: GARDEN CITY State: KS Zip: 67846 +
Contact Person: Joe Smith
Phone: (620) 275-2963
CONTRACTOR: License # 5929
Name: Duke Drilling Co., Inc.
Wellsite Geologist: Kevin Timson
Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
11/13/2012 11/22/2012 11/22/2012
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-069-20412-00-00
Spot Description: _____
SE NW SW SW Sec. 10 Twp. 24 S. R. 30 East West
709 Feet from North / South Line of Section
398 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Gray
Lease Name: Irsik-Gray Well #: 1-10
Field Name: _____
Producing Formation: None
Elevation: Ground: 2844 Kelly Bushing: 2856
Total Depth: 5000 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 434 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 15000 ppm Fluid volume: 40 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Garrison Date: 12/28/2012



1105385

Operator Name: American Warrior, Inc. Lease Name: Irsik-Gray Well #: 1-10
 Sec. 10 Twp. 24 S. R. 30 East West County: Gray

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

| | |
|---|--|
| Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Porosity, Induction and Micro | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Attached Attached Attached |
|---|--|

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12.250 | 8.625 | 24 | 434 | Class A | 300 | 3%CC,2% gel |
| | | | | | | | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---------------------------------------|------------------|----------------|--------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| ___ Perforate | | | | |
| ___ Protect Casing | - | | | |
| ___ Plug Back TD | | | | |
| ___ Plug Off Zone | - | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
| | | | |
| | | | |
| | | | |
| | | | |

| | | | |
|---|-----------|--|-----------------------------------|
| TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ | | Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No | |
| Date of First, Resumed Production, SWD or ENHR. _____ | | Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____ | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. Gas-Oil Ratio Gravity |

| | | |
|---|--|--|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____ | PRODUCTION INTERVAL: _____ _____ |
|---|--|--|

| | |
|-----------|------------------------|
| Form | ACO1 - Well Completion |
| Operator | American Warrior, Inc. |
| Well Name | Irsik-Gray 1-10 |
| Doc ID | 1105385 |

Tops

| | | |
|---------------|-------|-------|
| | | |
| Heebner | 4045' | -1189 |
| Lansing | 4097 | -1241 |
| Stark | 4420' | -1564 |
| B/KC | 4559' | -1703 |
| Marmaton | 4585' | -1729 |
| Ft.Scott | 4683' | -1827 |
| Atoka | 4784' | -1928 |
| Morrow | 4821' | -1965 |
| Mississippian | 4837' | -1981 |

Geological Report

American Warrior, Inc.

Irsik-Gray #1-10

709' FSL & 398' FWL

Sec. 10, T24s, R30w

Gray County, Kansas



American Warrior, Inc.

General Data

Well Data: American Warrior, Inc.
Irsik-Gray #1-10
709' FSL & 398' FWL
Sec. 10, T24s, R30w
Gray County, Kansas
API # 15-069-20412-0000

Drilling Contractor: Duke Drilling Co. Rig #9

Geologist: Kevin Timson

Spud Date: November 13, 2012

Completion Date: November 22, 2012

Elevation 2843' Ground Level
2856' Kelly Bushing

Directions: From Southeast side of Garden City, KS at intersection of Hwy 50 and Pole Line Rd. Go 7 miles East on Pole Line Rd to 4 Rd. Now go 1 mile North on 4 Rd to C Rd. Now go ¼ mile North on 4 Rd and East into location.

Casing: #24 8 5/8" surface casing set @ 434' with 300 sacks Class A, 3% c.c, 2% gel.

Samples: 4000' to RTD 10' wet and dry,

Drilling Time: 4000' to RTD

Electric Logs: Pioneer "D. Schmidt" Dual Compensated Porosity, Dual Induction, Microresistivity.

Drillstem Tests: One Trilobite Testing "Sam Esparza"

Remarks: None

Formation Tops

Formation

| | |
|------------|-------------|
| Heebner | 4045' -1189 |
| Lansing | 4097' -1241 |
| Stark | 4420' -1564 |
| BKc | 4559' -1703 |
| Marmaton | 4585' -1729 |
| Pawnee | 4658' -1802 |
| Fort Scott | 4683' -1827 |
| Cherokee | 4697' -1841 |
| Atoka | 4784' -1928 |
| Morrow | 4821' -1965 |
| Miss. | 4837' -1981 |
| RTD | 5000' -2144 |

American Warrior, Inc.

Irsik-Gray #1-10

Sec. 10, T24s, R30w

709' FSL & 398' FWL

Sample Zone Descriptions

Pawnee Limestone (4658', -1802): Not Tested

Limestone tan. Sub to fine crystalline. Poor to fair oomoldic porosity and poor to fair oolycastic porosity. Barren.
Δ-off white/brown.

Morrow Sandstone (4821', -1965): Covered in DST #1

Sandstone gray. Very fine to fine grain. Poor intercrystalline porosity. Fair to good stain. Fair saturation. Show of free oil. Slight to fair odor. 30 unit hotwire. Small section of clean sand followed by dirty larger section.

Drill Stem Tests
Trilobite Testing Inc.
 "Sam Esparza"

DST #1

Morrow Sand

Interval (4782' – 4838') Anchor Length 56'

| | | |
|------|-----------------------|---------|
| IHP | - 2332 # | |
| IFP | - 45" – 4 inch blow | 19-34 # |
| ISI | - 45" – No Return | 152 # |
| FFP | - 45" – 8 ¼ inch blow | 29-43 # |
| FSIP | - 45" – No Return | 148 # |
| FHP | - 2316 # | |
| BHT | - Not Recorded | |

Recovery: 65' GOCM (5% Gas, 15% Oil, 80% Mud)
 190' GIP

Structural Comparison

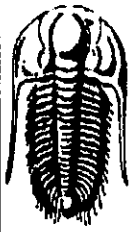
| Formation | American Warrior, Inc. Irsik-Gray #1-10 Sec. 10, T24s, R30w 709' FSL & 398' FWL | | American Warrior, Inc. Wehkamp #1-15 Sec. 15, T24s, R30w 394' FNL & 652' FWL | | American Warrior, Inc. O'Brate-Gray #1-9 Sec. 9, T24s, R30w 449' FSL & 335' FEL | | | |
|------------|--|--------|---|--------|--|--------|-------|-------|
| | Top | Bottom | Top | Bottom | Top | Bottom | | |
| Heebner | 4045' | -1189 | +7 | 4052' | -1196 | +6 | 4051' | -1195 |
| Lansing | 4097' | -1241 | +4 | 4101' | -1245 | +11 | 4108' | -1252 |
| Stark | 4420' | -1564 | +4 | 4424' | -1568 | +8 | 4428' | -1572 |
| BKC | 4559' | -1703 | +14 | 4573' | -1717 | +9 | 4568' | -1712 |
| Marmaton | 4585' | -1729 | +12 | 4597' | -1741 | +10 | 4595' | -1739 |
| Pawnee | 4658' | -1802 | +12 | 4670' | -1814 | +7 | 4665' | -1809 |
| Fort Scott | 4683' | -1827 | +13 | 4696' | -1840 | +8 | 4691' | -1835 |
| Cherokee | 4697' | -1841 | +14 | 4710' | -1854 | +8 | 4705' | -1849 |
| Atoka | 4784' | -1928 | +17 | 4801' | -1945 | +13 | 4797' | -1941 |
| Morrow | 4821' | -1965 | +18 | 4839' | -1983 | +15 | 4836' | -1980 |
| Miss | 4848' | -1992 | +52 | 4900' | -2044 | +11 | 4859' | -2003 |

Summary

The location for the Irsik-Gray 31-10 well was found via geo chemistry survey. One drill stem test was conducted, which was negative. After all the gathered data had been examined the decision was made to plug and abandon the Irsik-Gray #1-10 well.

Respectfully Submitted,

Kevin Timson
American Warrior, Inc.



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

American Warrior Inc.
 PO box 399
 Garden city, KS 67846
 ATTN: Kevin Timson

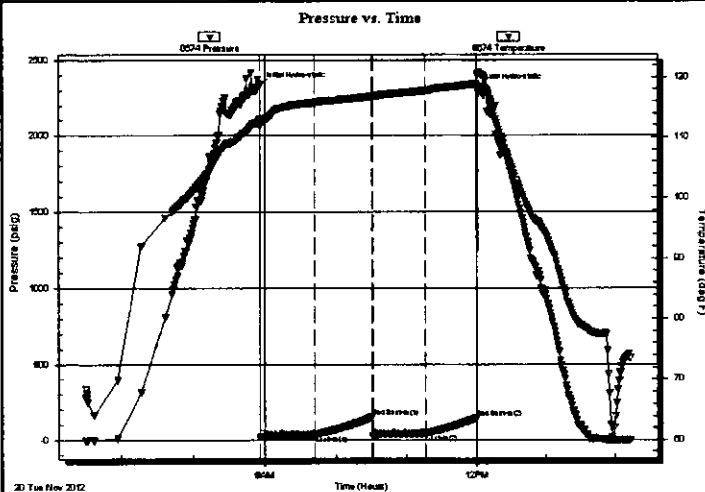
10-24s-30w Gray Co.
Irsik- Gray #1-10
 Job Ticket: 51253 **DST#: 1**
 Test Start: 2012.11.20 @ 06:30:00

GENERAL INFORMATION:

Formation: **Morrow**
 Deviated: **No Whipstock:** ft (KB)
 Test Type: **Conventional Bottom Hole (Initial)**
 Time Tool Opened: 08:56:30
 Tester: **Sam Esparza**
 Time Test Ended: 14:13:00
 Unit No: **58**
 Interval: **4782.00 ft (KB) To 4838.00 ft (KB) (TVD)**
 Reference Elevations: **2856.00 ft (KB)**
2843.00 ft (CF)
 Total Depth: **4838.00 ft (KB) (TVD)**
 Hole Diameter: **7.88 inches** Hole Condition: **Good**
 KB to GR/CF: **13.00 ft**

Serial #: 8674 **Inside**
 Press@RunDepth: **42.58 psig @ 4783.00 ft (KB)** Capacity: **8000.00 psig**
 Start Date: **2012.11.20** End Date: **2012.11.20**
 Start Time: **06:30:05** End Time: **14:12:59**
 Last Calib.: **2012.11.20**
 Time On Btm: **2012.11.20 @ 08:56:15**
 Time Off Btm: **2012.11.20 @ 12:02:00**

TEST COMMENT: IF: 4" blow.
 IS: No return.
 FF: 8 3/4" blow.
 FS: No return.



PRESSURE SUMMARY

| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation |
|-------------|-----------------|--------------|----------------------|
| 0 | 2332.07 | 113.06 | Initial Hydro-static |
| 1 | 19.32 | 111.88 | Open To Flow (1) |
| 46 | 34.02 | 115.75 | Shut-In(1) |
| 94 | 151.54 | 116.79 | End Shut-In(1) |
| 95 | 28.51 | 116.79 | Open To Flow (2) |
| 140 | 42.58 | 117.71 | Shut-In(2) |
| 184 | 147.57 | 118.83 | End Shut-In(2) |
| 186 | 2316.30 | 120.78 | Final Hydro-static |

Recovery

| Length (ft) | Description | Volume (bbl) |
|-------------|-----------------|--------------|
| 65.00 | GOCM 5g 15o 80m | 0.32 |
| 0.00 | 190' GIP | 0.00 |
| | | |
| | | |
| | | |

Gas Rates

| | Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|--|----------------|-----------------|------------------|
| | | | |



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc.

10-24s-30w Gray Co.

PO box 399
Garden city, KS 67846

Irsik- Gray #1-10

Job Ticket: 51253

DST#: 1

ATTN: Kevin Timson

Test Start: 2012.11.20 @ 06:30:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 45.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.20 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 2200.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

| Length ft | Description | Volume bbl |
|--------------|-----------------|---------------|
| 65.00 | GOCM 5g 15o 80m | 0.320 |
| 0.00 | 190' GIP | 0.000 |

Total Length: 65.00 ft Total Volume: 0.320 bbl

Num Fluid Samples: 0

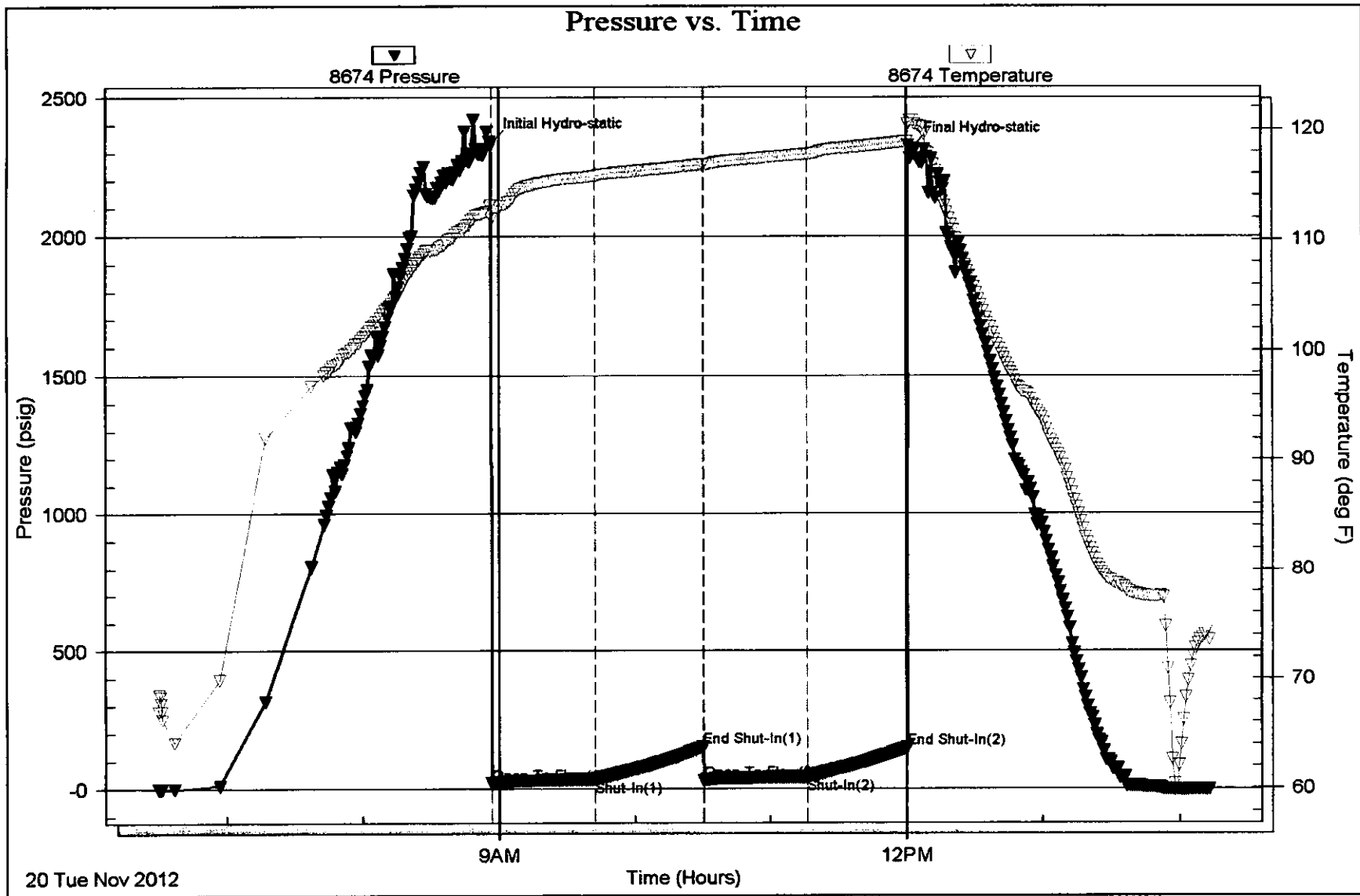
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



Geological Report

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Irsik-Gray #1-10

709' FSL & 398' FWL

Sec. 10, T24s, R30w

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American Warrior, Inc.

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Remarks: None

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American Warrior, Inc.