



KANSAS CORPORATION COMMISSION 1105421  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 6142  
Name: Town Oil Company Inc.  
Address 1: 16205 W 287TH ST  
Address 2: \_\_\_\_\_  
City: PAOLA State: KS Zip: 66071 + 8482  
Contact Person: LESTER TOWN  
Phone: ( 913 ) 294-2125  
CONTRACTOR: License # 6142  
Name: Town Oil Company Inc.  
Wellsite Geologist: N/A  
Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_  
09/17/2012    09/19/2012    10/18/2012  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 15-121-29240-00-00  
Spot Description: \_\_\_\_\_  
NW NE SE SE Sec. 24 Twp. 17 S. R. 21  East  West  
1155 Feet from  North /  South Line of Section  
495 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Miami  
Lease Name: Hunt Well #: 8  
Field Name: PAOLA/RANTOUL  
Producing Formation: BARTLESVILLE  
Elevation: Ground: 994 Kelly Bushing: 0  
Total Depth: 740 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: 1500 ppm Fluid volume: 80 bbls  
Dewatering method used: Evaporated  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Deanna Garrison Date: 12/28/2012



1105421

Operator Name: Town Oil Company Inc. Lease Name: Hunt Well #: 8  
 Sec. 24 Twp. 17 S. R. 21  East  West County: Miami

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:  <b>GAMMA RAY NEUTON COMPLETION LOG</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <b>GAMMA RAY</b>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
COMPLETION	9	6.2500	10	20	PORTLAND	4	50/50 POZ
SURFACE	5.6250	2.8750	8	730	PORTLAND	100	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

<b>TUBING RECORD:</b>		Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.			Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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TICKET NUMBER 39546  
 LOCATION Orrwauks  
 FOREMAN Jim Green

PO Box 884, Chenuze, KS 66720  
 620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
09-19-12	2823	Hunt #8	SE 1/4 24	17N	21E	ME
CUSTOMER Town Oil Co.			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS 16205 W. 287th St			669	Jim Green		
CITY STATE ZIP CODE Paola KS 66071			495	Harriet		
			510	Set Tye		
			Rig 1120			

JOB TYPE Long string HOLE SIZE 5 7/8" HOLE DEPTH 740' CASING SIZE & WEIGHT 2 3/4"  
 CASING DEPTH 730' DRILL PIPE PIN 725' TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/ok \_\_\_\_\_ CEMENT LEFT IN CASING \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Hold crew meeting. Establish circulation. Mix and pump 100' gal to flush hole. Mix and pump 100 sk 5# 50 P02 Mix Cement with 2% gel. Circulated cement to surface. Flush pump clear of cement. Pump 2 1/2" rubber plug to total depth of casing. Pressure up to 700' PSI. Well held good. Close valve.

Rig supplied water

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement org well		1030.00
5406	25	MILEAGE Cement Pump		180.00
5402	730'	Casing Storage		N/C
5302	0	Rig supplied water		N/C
5407	min	Ton Mileage		350.00
1124	100 sk	5# 50 P02 Mix Cement		1095.00
1118B	300'	Premium Gel		63.00
4402	one	2 1/2" Rubber Plug		28.00
			SALES TAX	89.54
			ESTIMATED TOTAL	2755.54

Rev 5737

AUTHORIZATION \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

253169

Miami County, KS  
Well: Hunt # 8  
Lease Owner: TOC

Town Oil Company, Inc.  
(913) 294-2125

Commenced Spudding:  
9/17/2012

WELL LOG

Thickness of Strata	Formation	Total Depth
7	Soil/Clay	7
10	Rocks	17
7	Lime	24
9	Shale	33
77	Sandy Shale	110
20	Lime	130
24	Shale	154
5	Lime	159
42	Shale	201
16	Lime	217
10	Shale	227
26	Lime	253
9	Shale and Slate	262
27	Lime	289
30	Shale and Slate	292
3	Lime	295
1	Shale and Slate	296
4	Lime	300
24	Shale	324
18	Sand	342
66	Shale	408
5	Sand	413
25	Shale	438
12	Shale	450
9	Sand	459
2	Shale	461
13	Lime	474
47	Shale	521
7	Lime	528
13	Shale	541
2	Lime	543
14	Shale	557
5	Lime	562
11	Green Shale	573
5	Red Bed	578
3	Shale	581
2	Lime	583
7	Shale	590
5	Lime	595
6	Shale	601

