

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1105061

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30304	API No. 15 - 15-121-29004-00-00
Name: Taylor, Michael dba M. J. T. Enterprises	Spot Description:
Address 1: 37411 JOHN BROWN HWY	NW SE_NW_SE_Sec. 7 Twp. 18 S. R. 22 ▼ East West
Address 2:	
City: OSAWATOMIE State: KS Zip: 66064 + 5254	1880 Feet from ▼ East / West Line of Section
Contact Person: Mike Taylor	Footages Calculated from Nearest Outside Section Corner:
Phone: (913) 755-4265	□ne □nw Øse □sw
CONTRACTOR: License #_6142	County: Miami
Name: Town Oil Company Inc.	Lease Name: DC Hunt Well #: 13
Wellsite Geologist: NA	Field Name: Paola-Rantoul
Purchaser:	Producing Formation: Squirrel
Designate Type of Completion:	Elevation: Ground: 916 Kelly Bushing: 0
✓ New Well Re-Entry Workover	Total Depth: 376 Plug Back Total Depth:
☐ Oil ☐ WSW ☐ SWD ☐ SIOW ☐ Gas ☐ D&A ☐ ENHR ☐ SIGW	Amount of Surface Pipe Set and Cemented at: Feet Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
☐ OG ☐ GSW ☐ Temp. Abd.	If yes, show depth set: Feet
CM (Coal Bed Methane)	If Alternate II completion, cement circulated from:
Cathodic Other (Core, Expl., etc.):	feet depth to: 20 w/ 5 sx cmt.
If Workover/Re-entry: Old Well Info as follows:	
Operator: Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	Chloride content: 1500 ppm Fluid volume: 80 bbls
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD ☐ Conv. to GSW	Dewatering method used: Evaporated
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	Quarter Sec TwpS. R
■ ENHR Permit #: ■ GSW Permit #:	County: Permit #:
GSW Permit #:	
Spud Date or Date Reached TD Completion Date or	
Recompletion Date Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY						
Letter of Confidentiality Received						
Date:						
Confidential Release Date:						
☑ Wireline Log Received						
Geologist Report Received						
UIC Distribution						
ALT I I II Approved by: Deanna Garrison Date: 12/28/2012						

Side Two

1105061

Operator Name: Tayl	<u>or, Michael dba l</u>	<u>M. J. T. i</u>	nterprises	Lease	Name: _	DC Hunt		Well #:13		
Sec. 7 Twp. 18	s. R. <u>22</u>	✓ East	☐ West	Count	_{y:} <u>Mian</u>	<u> </u>				
INSTRUCTIONS: Sho time tool open and clos recovery, and flow rates line Logs surveyed. At	sed, flowing and shut s if gas to surface te	t-in pressu st, along w	res, whether s vith final chart(s	hut-in pres	ssure read	ched static level,	hydrostatic press	ures, bottom h	nole temp	erature, fluid
Drill Stem Tests Taken (Attach Additional S	heets)	Ye	s 📝 No			og Formation	n (Top), Depth an	d Datum		Sample
Samples Sent to Geolo	ogical Survey	☐ Ye	s 🗸 No		Nam Gamm			Тор	ľ	Datum
Cores Taken Electric Log Run Electric Log Submitted (If no, Submit Copy)		Ye	s 🔲 No		Januar	anay				
List All E. Logs Run:										
GammaRay/Neutron	/CCL									
	.,	Repo		RECORD	✓ Ne	w Used ermediate, producti	on, etc.	_		
Purpose of String	Size Hole Drilled		e Casing (In O.D.)		ight . / Ft.	Setting Depth	Type of Cement	# Sacks Used		and Percent dditives
Surface	9	7		10		20	Portland	5 50/50 POZ		POZ
Completion	5.6250	2.8750		8		356	Portland	58	3 50/50 POZ	
							<u> </u>			
Purpose:	Depth			1		JEEZE RECORD				
Perforate	Top Bottom	Type of Cement			s Used	Type and Percent Additives				
Protect Casing Plug Back TD Plug Off Zone	-		·							
				l	<u>.</u>					
Shots Per Foot	PERFORATION Specify I	ON RECOR Footage of E	D - Bridge Plug Each Interval Per	s Set/Type forated			cture, Shot, Cement nount and Kind of Ma		d	Depth
		•								-
						-				
							· · · · · · · · · · · · · · · · · · ·			
TUBING RECORD:	Size:	Set At:		Packer .	At:	Liner Run:	Yes No			
Date of First, Resumed I	Production, SWD or EN	HR.	Producing Met	hod:	ing 🗌	Gas Lift 0	other (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wat	er Bl	bls. (Sas-Oil Ratio		Gravity
	NI OF C4.2			METHOD	E COMP.	=TION:		PROPUST	ON INTER	
DISPOSITIO	ON OF GAS:		l Open Hole [METHOD O Perf.	$\overline{}$		nmingled	PRODUCTION	JN INTER	VAL:
(If vented, Sub-	فنينا) Other (Specify)		(Submit		nit ACO-4)			

Las Well

Short Cuts

TANK CAPACITY

BBLS. (42 gal.) equals D2x.14xh D equals diameter in feet. h equals height in feet.

BARRELS PER DAY Multiply gals. per minute x 34.2

HP equals BPH x PSI x .0004 BPH - barrels per hour PSI - pounds square inch

TO FIGURE PUMP DRIVES

- * D Diameter of Pump Sheave
- * d Diameter of Engine Sheave
- SPM Strokes per minute
- **RPM** Engine Speed
- R Gear Box Ratio
- *C~- Shaft Center Distance
- D RPMxd over SPMxR
- d SPMxRxD over RPM
- SPM RPMXD over RxD
- R RPMXD over SPMxD

BELT LENGTH - 2C + 1.57(D + d) + (D-d)*

* Need these to figure belt length

TO FIGURE AMPS:

WATTS = AMPS

746 WATTS equal 1 HP

Log Book

typed

Well No	⁺ /3	
Farm_DC	Hunt	
Ks		Miami
(State)		(County)
7	18	22
(Section)	(Township)	(Range)
For M. J.	T. Ente	puses
For M. J. Mike	(Well Owner) & Julie	Taylor

Town Oil Company, Inc.

16205 W. 287th St. Paola, KS 66071 913-294-2125

Hunt Farm: Miami County Kis State; Well No. #13	CASING AND TUBING MEASUREMENTS					
	Feet	ln.	Feet	ln.	Feet	In
evation					··	
emmenced Spuding	··			1		
nished Drilling 3-520_12		 		╅		
iller's Name Scott Kirkland	 	+-1		╅┈╢		<u> </u>
iller's Name				1 1		
iller's Name						
ol Drossor's Namo Code Shay					·	
pol Dresser's Name						
oi Dresser's Name						
entractor's Name Town OILCo						
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(Canal)	*					
(Section) (Township) (Range)						
stance from line,ft.						
stance from line,ft.						
			-			
				1	•	
CASING AND TUBING						
RECORD		1				
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8" Set 8" Pulled	· · · · · · · · · · · · · · · · · · ·	+ +		┨		T
6%" Set O BY" Pulled		$+-\parallel$		+		!
4" Set 3561-442 4" Pulled						<u></u>

Thickness of Strata	Formation	Total • Depth	Remarks
18	Sollector	18	
21	Line	39	
ae	shale	59	irv
3	Limp	62	
3	J'håle	<i>65</i>	
5	Red Bel	70	, .
34	shale	104	dk grey
14	Line	118	Drus
<u>lo</u>	Shale Aslate	1.28	
28	Lime	156	Betton Foll's Winterset
7_	5/ West-should	163	· .
24	Lime	187	Bettorny Falls
5 2	5 Ateastule	193	
	Lime	194	K.C.
Q	5 lated state	196	
8	Lime	<u> अ०५</u>	Hortha
19	5 He ushak	223	
J	54nd	225	loney, solid, gas odor
<u>a</u>	<u>Spind</u>	337	I Amian ed
2	Jand	204	Solid , grey
니	5 and	233	luminated !
76	sondiphale	309	dkgny
4	54nd .	313	. It groen, solid, limey
24.	Support y shale	34 a	green
<u> </u>	Red Bed	343	
4.	Softed 1	347	\$5/00/ut odor - Solid, limey
	Buthd V Shule	357	3-
) Lan		

- A			_
Thickness of Strata	Formation	Total Depth	
- Guata	*** d -1.1-	358	Remarks
	Sandy shalo		Brown, Sold, gassy oder
_10	Signa	368	I Bleat South Sass & ogg
2	3 1- noly shale?	370	
Q	Lime	376	7.0.
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ticket number 34218
LOCATION Of Hawg
FOREMAN Alan Mada

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT CEMENT

DATE	CUSTOMER#		NAME & NUME	BER	SECTION	TOWNSHIP	RANGE	COUNTY
3.5.12	5472	DC Hu	nt H	13	SE 7	18	22	Mi
CUSTOMER	Fut	prises			TRUCK#	DRIVER	TRUCK#	Delize
MAILING ADDRE	ESS	77.00	 	ĺ	576	Alanm	Sure	DRIVER & Mee
37411	T.	ha Brown	un Koic	hugy -	368	Gary M	GM	And Car
CITY			ZIP CODE V	, ,	348	Kyans	Rus	
Dogwat	tonie	KS	66064	1				
JOB TYPE OF	2019 Chas	HOLE SIZE		HOLE DEPTI	1 357	CASING SIZE & W	EIGHT_ '4/	2 .
CASING DEPTH		DRILL PIPE	·	TUBING			OTHER	
SLURRY WEIGH	الــــــــــــــــــــــــــــــــــــ	SLURRY VOL		WATER gal/s		CEMENT LEFT In		5
DISPLACEMENT		DISPLACEMENT			<u> 100</u>	RATE 760		
REMARKS:	eld cro	NOE		ta blis			calt pu	mpad
100 \$	cel fol	lowed	by 58			ement	plus	20
961	E: ronle	ted cl	ment		placed	casin	<u>5 with</u>	4
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<u> </u>						1	mest to	2-
					· ·	1/10		
ACCOUNT CODE	QUANITY	or UNITS	DE	SCRIPTION o	f SERVICES or PR	ODUCT	UNIT PRICE	TOTAL
3401	1		PUMP CHARG	E				103000
5406		25	MILEAGE					100.00
5402	33	56'	CGS. X	15 Fige	stage	_		
3407	M	<u>i</u>	ton	m:16				3500
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Ravin 3797	0 11	4	aus 5				ESTIMATED	27025
AUTHORIZTION	South on			TITLE			TOTAL	22075

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form