



KANSAS CORPORATION COMMISSION 1105654  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34684  
Name: German, Ronald dba German Oil Company  
Address 1: 1500 MAIN  
Address 2: \_\_\_\_\_  
City: NEOSHO FALLS State: KS Zip: 66758 + \_\_\_\_\_  
Contact Person: RONALD GERMAN  
Phone: ( 620 ) 963-2735  
CONTRACTOR: License # 33900  
Name: Leis, Steven A.  
Wellsite Geologist: NONE  
Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SLOW
- Gas     D&A     ENHR     SIGW
- OG     GSW     Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD

Conv. to GSW

Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled    Permit #: \_\_\_\_\_

Dual Completion    Permit #: \_\_\_\_\_

SWD    Permit #: \_\_\_\_\_

ENHR    Permit #: \_\_\_\_\_

GSW    Permit #: \_\_\_\_\_

<u>10/11/2012</u>	<u>10/13/2012</u>	<u>10/31/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-207-28364-00-00  
Spot Description: \_\_\_\_\_  
NW NW NW NE Sec. 4 Twp. 24 S. R. 17  East  West  
5115 Feet from  North /  South Line of Section  
2540 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW

County: Woodson  
Lease Name: KRAMER Well #: 4  
Field Name: \_\_\_\_\_  
Producing Formation: MISSISSIPPI  
Elevation: Ground: 974 Kelly Bushing: 979  
Total Depth: 1240 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 1240  
feet depth to: 0 w/ 227 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 40 bbls  
Dewatering method used: Hauled to Disposal  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: RON-BOB OIL LLC  
Lease Name: NELSON License #: 34047  
Quarter NE Sec. 3 Twp. 24 S. R. 17  East  West  
County: WOODSON Permit #: D28898

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: Deanna Garrison Date: 12/28/2012



1105654

Operator Name: German, Ronald dba German Oil Company Lease Name: KRAMER Well #: 4  
 Sec. 4 Twp. 24 S. R. 17  East  West County: Woodson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name <u>MISSISSIPPI</u> Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	10	7	17	20	PORTLAND	10	
PRODUCTION	5.875	2.875	6.5	1240	60/40 POZMIX	227	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1198-1208	1100GALS. OF 15% HCL	

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. 11/15/2012		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. .25	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Hurricane Services, Inc.  
 3613 A Y Road  
 Madison, KS 66860  
 Office # 620-437-2661  
 Brad Cell # 620-437-6765

Ticket Number 100171  
 Location Madison  
 Foreman Brad Butler

Cement Service ticket

Date	Customer #	Well Name & Number	Sec./Township/Range	County
10-31-12		Kramer #4		Woodson
Customer		Mailing Address	City	State Zip
Getman Oil Company				

Job Type:	Truck #	Driver
Pumping Job / Longtime	201	Kelly
Hole Size:	202	Cody ✓
Hole Depth:	105	Charlie
Bridge Plug:		Jerry ✓
Packer:		

Quantity Or Units	Description of Services or Product	Pump charge	
	Mileage Trk. on location	\$3.25/Mile	N/C
	Additional Pump charge (washing - Gel Mix)		200.00 J.S.
227 SACKS	60/40 Pozmix cement	10.90	2474.30
400 lbs	Gel 2%	.30	120.00
	Water Truck 9:30 To 7:00 pm.		
	Water Truck charge (washing well)		200.00 J.S.
	Water Truck charge (Cementing Annulus)		200.00 J.S.
	Rental of spreader		N/C J.S.
	Wireline Services	50.00	N/C
	Handling & Delivery charge on Gel		50.00
9.96 Tons	Bulk Truck > minimum charge	\$1.15/Mile	250.00
2	Plugs 2 7/8" Top Rubber	25.00	50.00
	Subtotal		4334.30
	Sales Tax		193.03
	Note: 5 1/4" Bit on bottom of 2 7/8" Tubing		Estimated Total 4527.33

Remarks: Rig up to Tubing - washed Tubing to bottom of 1240, during process mixed 1050 lbs Gel. To keep hole conditioned. Once at bottom - Pump 5 Bbls Polymer slurry with Aircrete Top section hole - circulate Polymer around - shut down - Rig up wireline. Taped Bit 1236' at 5:30 pm. Rigged up cement head - Pumped 5 Bbls water ahead, 2 Bbls Oxidizer, mixed 227 sacks of 60/40 Pozmix cement of 2% Gel, shut down - washout Pump tubes - Release 2 Top Rubber Plugs. Displaced Plugs with 7 Bbls water. Final Pumping at 500 PSI - Bumped Plugs to 1200 PSI. Close Tubing in at 1200 PSI. Good cement returns to surface of 5 Bbl. slurry. Polymer & Gel Provided by customer. "Thank you"

Witnessed by RON  
 Customer Signature

(Rev. 1-2011)

Lease Name: Kramer	Spud Date: 10-11-2012	Surface Pipe Size: 7"	Depth: 31'	TD:
Operator: Ron German	Well #4	Bit Diameter: 5 7/8"		
Footage taken	Sample type			
0_7	soil			
7_14	clay			
14_28	sandy clay			
28_64	lime			
64_72	shale			
72_78	lime			
78_174	shale			
174_207	lime			
207_218	shale			
218_275	lime			
275_289	shale			
289_412	lime			
412_418	shale			
418_432	lime			
432_440	shale			
440_457	lime			
457_631	big shale			
631_638	lime			
638_654	shale			
654_665	lime			
665_677	shale			
677_683	lime			
683_727	shale			
727_729	lime			
729_737	shale			
737_742	lime			
742_755	shale			
755_760	lime			
760_776	shale			
776_780	lime			
780_785	shale			
785_787	lime			
787_798	shale			
798_803	lime			
803_805	shale			
805_807	lime			
807_812	shale			
812_815	lime			
815_849	shale			
849_850	1st cap			
850_855	shale			
855_856	2nd cap			
856_1183	shale			
1183_1202	hard lime			
1202_1205	1st break top			
1205_1208	no odor			
1208_1211	odor			
1211_1222	odor			
1222-1225	shale			
1225_1240	lime			
	1240 td			