KANSAS CORPORATION COMMISSION 1098929
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33594
Name: Quito, Inc.
Address 1: 1613 W 6TH ST
Address 2:
City: BARTLESVILLE State: OK Zip: 74003 + 3712
Contact Person: Mark McCann
Phone: (918) 337-4747
CONTRACTOR: License # 33072
Name: Well Refined Drilling Company, Inc.
Wellsite Geologist: Mark McCann
Purchaser: Sunoco Logistics

Designate Type of Completion:

☑ New Well ☐ Re-Entry ☐ Workover

☑ Oil ☐ WSW ☐ SWD ☐ SIOW
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW
☐ OG ☐ GSW ☐ Temp. Abd.
☐ CM *(Coal Bed Methane)*
☐ Cathodic ☐ Other *(Core, Expl., etc.)*:

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:
Original Comp. Date: Original Total Depth:

☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD
☐ Conv. to GSW
☐ Plug Back: Plug Back Total Depth
☐ Commingled Permit #:
☐ Dual Completion Permit #:
☐ SWD Permit #:
☐ ENHR Permit #:
☐ GSW Permit #:

5/24/2012	05/26/2012	05/26/2012
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-019-27178-00-00

Spot Description:
SE SW NW SW Sec. 24 Twp. 34 S. R. 10 ☑ East ☐ West
1642 Feet from ☐ North / ☑ South Line of Section
4672 Feet from ☑ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☑ SE ☐ SW

County: Chautauqua
Lease Name: Sears Well #: M-2
Field Name:
Producing Formation: Mississippi
Elevation: Ground: 930 Kelly Bushing: 0
Total Depth: 2008 Plug Back Total Depth: 1750
Amount of Surface Pipe Set and Cemented at: 40 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from: 1785
feet depth to: 0 w/ 300 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: 10000 ppm Fluid volume: 30 bbls
Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. ☐ East ☐ West
County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

☐ Letter of Confidentiality Received
Date:
☐ Confidential Release Date:
☑ Wireline Log Received
☐ Geologist Report Received
☐ UIC Distribution
ALT ☐ I ☑ II ☐ III Approved by: Deanna Garrison Date: 12/11/2012

Side Two

1098929

Operator Name: Quito, Inc.

Lease Name: Sears Well #: M-2

Sec. 24 Twp. 34 S. R. 10 ✓ East ☐ West

County: Chautauqua

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets) ☐ Yes ✓ No

Samples Sent to Geological Survey ☐ Yes ✓ No

Cores Taken ☐ Yes ✓ No

Electric Log Run ✓ Yes ☐ No

Electric Log Submitted Electronically (If no, Submit Copy) ✓ Yes ☐ No

List All E. Logs Run:

GR/N Cement Bond Completion Log

✓ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Cement Completion	1785.5	GL

CASING RECORD ✓ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.5	8.625	20	40	Portland	10	None
LONGSTRING	6.75	4.5	10.5	1785	Portland	300	None

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
20	1396-1406	500gal HCL	2008TD
20	1693-1703		2008TD

TUBING RECORD: Size: 2..375 Set At: Packer At:

Liner Run: ☐ Yes ✓ No

Date of First, Resumed Production, SWD or ENHR. 06/08/2012

Producing Method: ☐ Flowing ✓ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	4	5	50		35

DISPOSITION OF GAS: ✓ Vented ☐ Sold ☐ Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION: ☐ Open Hole ✓ Perf. ☐ Dually Comp. (Submit ACO-5) ☐ Commingled (Submit ACO-4) ☐ Other (Specify)

PRODUCTION INTERVAL: 1396-1406, 1693-1703

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Stimulation Pumping Services, L.L.C.
PO BOX 758
Blackwell OK 74631
580-363-5413

mr

INVOICE

INVOICE NO.	DATE	PAGE
910	06/04/12	1 of 1

CUSTOMER ID: K010

BILL TO:

KANSAS PRODUCTION CO
1613 W 6th
BARTLESVILLE, OK 74003

DESCRIPTION	AMOUNT
SERVICES	6,046.30

6.6.12 TC
RECEIVED

LEASE: SEARS-M-3
SR #1400 JUNE 1, 2012

Taxable	0.00
Sales Tax	0.00
Non-Taxable	6,046.30
Subtotal	6,046.30
Total ~~Due~~ PAID 6/01/12	6,046.30

CHECK # 3596

FBWEoffices 06/02/08

№ 1400

DATE 6-1-2012

SPS Stimulation Pumping Services

Phone (580) 363-5413 • P.O. 758 • Blackwell, Oklahoma 74631

CUSTOMER	Kansas Production Co.	LEASE	Sears - M-2
ADDRESS	1613 W 6th	COUNTY	Chatauqua
CITY	Bartlesville, OK	SECTION / TOWNSHIP	RANGE
STATE & ZIP	74003	SERVICES & MATERIALS REC. BY:	

QUANTITY	DESCRIPTION OF SERVICES AND MATERIALS	UNIT PRICE	AMOUNT
1	Cement Pump		
4	Cement Sweedge		
300 sx	Class A Cement		
100 mi	Light Equipment Mileage		
100 mi	Heavy Equipment Mileage		
1	Rubber Plug		
1475 lb	Salt		
		Book Price	9,302.00
		Discounted Cash Price	6,046.30
	Cement Circulated To Surface		
	New Well #35944		
		SALES TAX	—
		TOTAL BILLING	6046.30

Ken Glass
SERVICE ENGINEER

FIELD TICKET ONLY
SUBJECT TO CORRECTION

TERMS: 1-1/2% per month charge for payments made after thirty days from billing date.

No. 1400

DATE 6-1-2012

SPS Stimulation Pumping Services

Phone (580) 363-5413 • P.O. 758 • Blackwell, Oklahoma 74631

CUSTOMER	Kansas Production Co	LEASE	Sells [illegible] M-2
ADDRESS	1613 W 6th	COUNTY	Chatauqua
CITY	Coffeyville, OK	SECTION / TOWNSHIP / RANGE	
STATE & ZIP	74013	SERVICES & MATERIALS REC. BY:	

QUANTITY	DESCRIPTION OF SERVICES AND MATERIALS	UNIT PRICE	AMOUNT
1	Cement Pump		
1	Cement Wedge		
300 sx	Class H Cement		
100 mi	Light Equipment Mileage		
100 mi	Heavy Equipment Mileage		
1	4½ Rubber Plug		
1475 gal	SLT		
		List Price	9,302.00
		Discount Price	6,046.30
	Cement Circulated To Surface		
	New Well #3594		
		SALES TAX	
		TOTAL BILLING	

Ken Cline
SERVICE ENGINEER

FIELD TICKET ONLY
SUBJECT TO CORRECTION

TERMS: 1-1/2% per month charge for payments made after thirty days from billing date.