



KANSAS CORPORATION COMMISSION 1098924  
 OIL & GAS CONSERVATION DIVISION

Form ACO-1  
 June 2009  
**Form Must Be Typed**  
**Form must be Signed**  
**All blanks must be Filled**

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 33594  
 Name: Quito, Inc.  
 Address 1: 1613 W 6TH ST  
 Address 2: \_\_\_\_\_  
 City: BARTLESVILLE State: OK Zip: 74003 + 3712  
 Contact Person: Mark McCann  
 Phone: ( 918 ) 337-4747  
 CONTRACTOR: License # 33072  
 Name: Well Refined Drilling Company, Inc.  
 Wellsite Geologist: Mark McCann  
 Purchaser: Sunoco Logistics

Designate Type of Completion:

New Well     Re-Entry     Workover

Oil     WSW     SWD     SLOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW

Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

|                                   |                   |   |
|-----------------------------------|-------------------|---|
| <u>5/18/2012</u>                  | <u>05/21/2012</u> | <u>05/21/2012</u>                       |
| Spud Date or<br>Recompletion Date | Date Reached TD   | Completion Date or<br>Recompletion Date |

API No. 15 - 15-019-27186-00-00

Spot Description: \_\_\_\_\_  
NW SW NE SW Sec. 15 Twp. 34 S. R. 12  East  West  
1714 Feet from  North /  South Line of Section  
3752 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW

County: Chautauqua  
 Lease Name: Dearmond Well #: M-2  
 Field Name: \_\_\_\_\_  
 Producing Formation: Peru  
 Elevation: Ground: 816 Kelly Bushing: 0  
 Total Depth: 1156 Plug Back Total Depth: 1100  
 Amount of Surface Pipe Set and Cemented at: 40 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set: \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from: 1136  
 feet depth to: 0 w/ 200 sx cmt.

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)

Chloride content: 10000 ppm Fluid volume: 30 bbls  
 Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

| KCC Office Use ONLY  |   |
|--|---|
| <input type="checkbox"/> Letter of Confidentiality Received  | Date: _____   |
| <input type="checkbox"/> Confidential Release Date: _____  |   |
| <input checked="" type="checkbox"/> Wireline Log Received  |   |
| <input type="checkbox"/> Geologist Report Received   |   |
| <input type="checkbox"/> UIC Distribution  |   |
| ALT <input type="checkbox"/> I <input checked="" type="checkbox"/> II <input type="checkbox"/> III | Approved by: <u>Deanna Garrison</u> Date: <u>12/11/2012</u> |



1098924

Operator Name: Quito, Inc. Lease Name: Dearmond Well #: M-2  
 Sec. 15 Twp. 34 S. R. 12  East  West County: Chautauqua

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

|   |   |  |                                 |
|---|---|--|---------------------------------|
| Drill Stem Tests Taken<br>(Attach Additional Sheets)          | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum | <input type="checkbox"/> Sample |
| Samples Sent to Geological Survey                             | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | Name   | Top Datum                       |
| Cores Taken   | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | Completion Log   | 1135.7 GL                       |
| Electric Log Run  | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No |  |                                 |
| Electric Log Submitted Electronically<br>(If no, Submit Copy) | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No |  |                                 |
| List All E. Logs Run:   |   |  |                                 |
| GR/N Cement Bond Completion Log                               |   |  |                                 |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.           |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| SURFACE   | 12.25             | 8.625                     | 20                | 40            | Portland       | 10           | None                       |
| LONGSTRING  | 6.75              | 4.5                       | 10.5              | 1136          | Portland       | 200          | None                       |
|   |                   |                           |                   |               |                |              |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD |                  |                |              |                            |
|---------------------------------------|------------------|----------------|--------------|----------------------------|
| Purpose:                              | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| ___ Perforate                         |                  |                |              |                            |
| ___ Protect Casing                    | -                |                |              |                            |
| ___ Plug Back TD                      |                  |                |              |                            |
| ___ Plug Off Zone                     | -                |                |              |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 20             | 964-980   | 500 gal HCL   | 1156  |
| 13             | 964-980   | 7000# Sand Frac   | 1156  |
|                |   |   |       |
|                |   |   |       |

|   |  |              |                   |  |
|---|--|--------------|-------------------|--|
| TUBING RECORD:  | Size: 2.375  | Set At:      | Packer At:        | Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumed Production, SWD or ENHR.<br>05/21/2012 | Producing Method:<br><input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____ |              |                   |  |
| Estimated Production Per 24 Hours                             | Oil Bbls.<br>3   | Gas Mcf<br>0 | Water Bbls.<br>25 | Gas-Oil Ratio<br>Gravity<br>33   |

|   |   |                                 |
|---|---|---------------------------------|
| DISPOSITION OF GAS:<br><input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease<br>(If vented, Submit ACO-18.) | METHOD OF COMPLETION:<br><input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5)<br><input type="checkbox"/> Other (Specify) _____ | PRODUCTION INTERVAL:<br>964-980 |
|---|---|---------------------------------|

Stimulation Pumping Services, L.L.C.

PO BOX 758  
Blackwell OK 74631  
580-363-5413

INVOICE

INVOICE NO.  
897

DATE  
05/30/12

PAGE  
1 of 1

CUSTOMER ID: K010

BILL TO:

KANSAS PRODUCTION CO  
1613 W 6th  
BARTLESVILLE, OK 74003



RECEIVED

5-31-12

*JH*

| DESCRIPTION                |             |                 |
|----------------------------|-------------|-----------------|
| SERVICES                   |             | 4,971.42        |
| LEASE: DEARMOND <i>M-2</i> |             |                 |
| CEMENT SERVICES            |             |                 |
| SR #1386 MAY 29, 2012      |             |                 |
|                            | Taxable     | 0.00            |
|                            | Sales Tax   | 0.00            |
|                            | Non-Taxable | 4,971.42        |
|                            | Subtotal    | 4,971.42        |
| <b>Total Due</b>           |             | <b>4,971.42</b> |
| <i>PAID CHECK # 09717</i>  |             |                 |

No 1386

DATE <sup>5</sup> 12-29-2012

**SPS**

**Stimulation Pumping Services**

Phone (580) 383-5413 • P.O. 758 • Blackwell, Oklahoma 74631

|             |                       |                               |              |
|-------------|-----------------------|-------------------------------|--------------|
| CUSTOMER    | KANSAS PRODUCTION CO. | LEASE                         | Dearmond M-2 |
| ADDRESS     | 1613 W. 6th           | COUNTY                        | Chataugay    |
| CITY        | Bartlesville, OK      | SECTION                       | TOWNSHIP     |
| STATE & ZIP | 74003                 | SERVICES & MATERIALS REC. BY: |              |

| QUANTITY                     | DESCRIPTION OF SERVICES AND MATERIALS | UNIT PRICE            | AMOUNT             |
|------------------------------|---------------------------------------|-----------------------|--------------------|
| 1                            | Cement Pump                           |                       |                    |
| 1                            | Cement Surdage                        |                       |                    |
| 200 cu                       | Class H cement                        |                       |                    |
| 100 cu                       | Heavy Equipment Mileage               |                       |                    |
| 100 cu                       | Light Equipment Mileage               |                       |                    |
| 1                            | Rubber Plug                           |                       |                    |
| 1475 lb                      | salt                                  |                       |                    |
|                              |                                       | Book Price            | 7002 <sup>00</sup> |
|                              |                                       | Discounted Cash Price | 4971 <sup>42</sup> |
| Cement Circulated To Surface |                                       |                       |                    |
| New Well No Tax              |                                       |                       |                    |
| <i>[Signature]</i>           |                                       |                       |                    |
|                              |                                       | # 09 717              |                    |
|                              |                                       | SALES TAX             |                    |
|                              |                                       | TOTAL BILLING         | 4971.42            |

Ken Glass  
SERVICE ENGINEER

**FIELD TICKET ONLY**  
SUBJECT TO CORRECTION

TERMS: 1-1/2% per month charge for payments made after thirty days from billing date.

No 1386

DATE 05 12-29-2012

# SPS

# Stimulation Pumping Services

Phone (580) 383-5413 • P.O. 758 • Blackwell, Oklahoma 74831

|             |                       |                               |                |
|-------------|-----------------------|-------------------------------|----------------|
| CUSTOMER    | Kensco Production Co. | LEASE                         | Deer Creek M-2 |
| ADDRESS     | 1613 W. 6th           | COUNTY                        | Cherokee       |
| CITY        | Battle Creek, OK      | SECTION                       | TOWNSHIP       |
| STATE & ZIP | 74003                 | SERVICES & MATERIALS REC. BY: |                |

| QUANTITY | DESCRIPTION OF SERVICES AND MATERIALS | UNIT PRICE            | AMOUNT  |
|----------|---------------------------------------|-----------------------|---------|
|          | Concrete Pump                         |                       |         |
| 1        | Concrete Surge                        |                       |         |
| 200      | Class II Cement                       |                       |         |
| 120      | Heavy Equipment                       |                       |         |
| 100      | Light Equipment                       |                       |         |
| 1        | Rubber Plug                           |                       |         |
| 475      | Salt                                  |                       |         |
|          |                                       | Unit Price            | 7002.00 |
|          |                                       | Discounted Unit Price | 4971.42 |
|          | Concrete Circulated To Surface        |                       |         |
|          | New Well No Tax                       |                       |         |
|          |                                       | MRI check             |         |
|          |                                       | Check to receipt      |         |
|          |                                       | MRI                   |         |
|          |                                       | Ch. # 3600            |         |
|          |                                       | 5/31/12               |         |
|          |                                       | SAL                   |         |
|          |                                       | TOT                   |         |

**FIELD TICKET ONLY**  
SUBJECT TO CORRECTION

SERVICE ENGINEER

TERMS: 1-1/2% per month charge for payments made after thirty days fr