

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1104323

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4485	API No. 1515-001-30466-00-00
Name: Verde Oil Company	Spot Description:
Address 1: 1020 NE LOOP 410 STE 555	W2_W2_E2_SESec. 29 Twp. 26 S. R. 20
Address 2: City: SAN ANTONIO State: TX Zip: 78209 + 1224 Contact Person: Jeff Date	1320 Feet from North / ✓ South Line of Section 1155 Feet from ✓ East / West Line of Section
Phone: (210) 828-7852	Footages Calculated from Nearest Outside Section Corner:
CONTRACTOR: License #	County: Allen
Name: McPherson, Ron dba McPherson Drilling	Lease Name: Campbell Well #: I-7-11
Wellsite Geologist: Jeff Dale	Field Name: Humboldt-Chanute
Purchaser: Coffeyville Resources	Producing Formation: Bartlesville
Designate Type of Completion: ✓ New Well	Elevation: Ground: 1011 Kelly Bushing: 1011 Total Depth: 910 Plug Back Total Depth: 885
Oil SWSW SWD SIOW Gas D&A FENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):	Amount of Surface Pipe Set and Cemented at: 22 Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: Feet If Alternate II completion, cement circulated from: 906 feet depth to: 0 W/ 130 sx cmt.
Operator:	
Well Name: Original Total Depth: Original Total Depth: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) Chloride content: 100 ppm Fluid volume: 50 bbls Dewatering method used: Evaporated
Conv. to GSW Plug Back: Plug Back Total Depth Commingled Permit #: Dual Completion Permit #:	Location of fluid disposal if hauled offsite: Operator Name:
_ Dual Completion Permit #: _ SWD Permit #:	Lease Name: License #:
ENHR Permit#:	Quarter Sec. Twp. S. R. East West
GSW Permit#:	County: Permit #:
07/06/2012 07/09/2012 10/25/2012	
Spud Date or Date Reached TD Completion Date or Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

	KCC Office Use ONLY
[] :	etter of Confidentiality Received
	Date:
ه پا	Confidential Release Date:
√ v	Vireline Log Received
	Geologist Report Received
√ ι	JIC Distribution
ALT	I I II Approved by: Deanna Garrison Date: 12/12/2012

Side Two



Operator Name: Vero	de Oil Company	У	Lease Name	Campbell		Well #: 1-7	'-11
Sec. 29 Twp.26	s. R. 20	_ ☑ East ☐ West	County: All	en			
unie toor open and clos	sed, flowing and sr s if gas to surface t	and base of formations p nut-in pressures, whethe test, along with final cha al well site report.	r shut-in pressure re	eached static level	hydrostatic pro	esuras hottom	hala tamparatura Auid
Drill Stem Tests Taken (Attach Additional SI	heets)	Yes ✓ No	· <u> </u>	Log Formation	on (Top), Depth a	and Datum	Sample
Samples Sent to Geolo	gical Survey	∏ Yes ✓ No		me esville		Тор	Datum
Cores Taken Electric Log Run Electric Log Submitted (If no. Submit Copy)	Electronically	Yes ✓ No ✓ Yes No ✓ Yes No	Baix	esville		822'	+189'
List All E. Logs Run:							
Gamma Ray Neutron							
			G RECORD V		ion, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9.875	7.0	23.0	22	A Neat	. 4	None
Production	5.75	2.875	6.5	906	60/40 Poz	130	5#/sx Kol-Seal, 5% salt, 2% ge
Purpose: Perforate Protect Casing Plug Back TD	Depth Top Bottom	ADDITION/	AL CEMENTING / SO # Sacks Used	UEEZE RECORD	Type and	Percent Additives	
Plug Off Zone	-						<u>-</u>
	DEDECDATE						L
Shots Per Foot		ION RECORD - Bridge Plu Footage of Each Interval Pe	igs Set/Type erforated	Acid, Frac	cture, Shot, Cemer count and Kind of M	nt Squeeze Record	i Depth
. 2	322' - 855' (72 sh	oots)	- ·	250 gallons	15% HCi, 200#	16/30	822' - 855'
					12/20 sand, 80) ppl	<u> </u>
				20# gelled w	ater		
	· · · · · · · · · · · · · · · · · · ·						<u> </u>
TUBING RECORD: NA	Size:	Set At: NA	Packer At: NA	Liner Run:	Yes ✓ No	,	
Date of First, Resumed Pro 10/25/2012	oduction, SWD or EN	IHR. Producing Me	thod:	Gas Lift 🗸 O	ther (Explain) EN	NHR	
Estimated Production Per 24 Hours	011	Bbls. Gas	Mcf Wa	· · ·		Gas-Oil Ratio	Gravity
DISPOSITION			METHOD OF COMPL	ETION:		PRODUCTIO	
Vented Sold	✓ Used on Lease	Open Hole	4.0	Comp Com	mingled 82 nit ACO-4)	22' - 85 <u>5'</u>	
In Agusta, Octobrita	AUG-10.J	Other (Specify)					

McPherson Drilling LLC Drillers Log

Rig Number: S. 29 T. 26 R.20 E API No. -15-001-30466 County: Allen Elev. 1011 Location: W2 W2 E2 SE

Operator: Verde Oil Company

Address:

1020 NE Loop 410 Ste. 555

San Antonio, TX 78209

Well No:

I-7-11

Lease Name:

Footage Location:

1320 ft. from the

Campbell

1155 ft. from the

SOUTH Line EAST Line

Drilling Contractor:

McPherson Drilling LLC

Spud date:

7/6/2012

Geologist:

Date Completed:

7/9/2012

Total Depth:

910

Casing Record			Rig Time:				
	Surface	Production					
Size Hole:	9 7/8"	5 3/4"					
Size Casing:	7"		ľ				
Weight:	23#	İ					
Setting Depth:	22.3	N/C	i	1			
Type Cement:	Port		DRILLER:	Mac McPherson			
Sacks:	4	N/C					

Gas Tests:	
ł	
	•
1	
	1
Comments:	
Start injecting @	

					Well Log					
Formation	Тор	Btm.	HRS.	Formation	Тор	Btm.		Formation	Тор	Btm.
soit/clay	0	4		coal	843	844				
lime	4	59		shale	944	907				
shale	59	62		Miss lime	907	910				
lime	62	156						}		
shale	156	293								
lime	293	328								
shale	328	414								
lime	414	416								
coal/blk shale	416	421								
lime	421	442						1		
shale	442	484								
lime	484	498						1		
coal	498	500						1		
shale	500	586								
coal	586	587								
shale	587	613								
coal	613	614								
shale	614	640								
coal	640	641							•	
shale	641	728								
oil sand	728	736								
coal	736	737								
sandy shale	737	818								
oil sand	818	943								





TICKET NUMBER 34847 LOCATION Eureka, KS
FOREMAN Shannon Feck

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

133 5					AFILIE!	7 i			
CUSTONER VETTE OI MARINO ADDRESS ASJUST A TRICK # DRIVER TRUCK # DRIVER TRUCK # DRIVER TRUCK # DRIVER TRUC	<u> </u>				BER	SECTION	TOWNSHIP	RANGE	COUNTY
TRUCK# DRIVER TRUCK# DRIVER TRUCK# DRIVER 33 15 Arizona Rd STATE 66712 Gardin H 637 Chair B 637		8520	Campbe	III	7-//		 	1	Allen
MALLING ADDRESS Arizona Rd CITY SALVER THOURS DRIVER THOURS DRIVER SALVER STATE CIDTO		ان مار	· · · ·						THE REAL PROPERTY.
Sayan bwg	MAILING ADDRE				}			TRUCK #	DRIVER
STATE			n- D1					-	
Sayan burg KS 66772 JOB TYPE Long String O HOLE SIZE \$ \$ \frac{1}{2}\$ HOLE DEPTH \$10'\$ CASING SIZE & WEIGHT	CITY		STATE	ZIP CODE	1			 	
JOB TIPE LONG STITING O HOLE SIZE 5 \$ " HOLE DEPTH 900" CASING BIZE A WEIGHT - CASING DEPTH 908" 64 DRILL PIPE TUBING 2 TO OTHER THE SURRY WEIGHT 35.73.6" SURRY VICE \$ 8 B) WATER DAMAS 9 6 CEMENT LEFT IN CASING NOTE DISPLACEMENT 5.2 BN DISPLACEMENT PSI 600 MIX PSI BUNGN OF PATE 1 BATH 10 DUMP Plug Plug PSI 200 PRIVE 1 BATH 10 DUMP Plug Plug PSI 200 PRIVE 1 BATH 10 DUMP Plug Plug PSI 200 PRIVE 1 BATH 10 DUMP Plug Plug PSI 200 PRIVE 1 BATH 10 DUMP Plug Plug PSI 200 PRIVE 1 BATH 10 DUMP Plug Plug PSI 200 PRIVE 1 BATH 10 DUMP Plug PRIVE PRIVE PRIVE 1 BATH 10 DUMP Plug PRIVE	Savan b		_		ĺ	63/	Chris B	 	
CASING DEPTH 905 61 DRILL PIPE TUBING 24 OTHER SURRY WEIGHT 3.7-3.6 BLURRY BETTING B	JOB TYPE LON	ustring O		*"	HOLE DEDA	H 9/0/	CARING SIZE A		<u> </u>
SLURRY WEIGHT (3.1.7.8.4.7.8.4.7.8.4.7.8.4.7.8.4.7.8.4.7.8.4.4.7.8.4.7.8.4.7.8.4.7.8.4.7.8.4.7.8.4.4.4.4		<i>7</i> ~ 1 1					CASING SIZE &		_
DRPLACEMENT 5. 2 BM DISPLACEMENT PSI 600 MIX PSI GWAY DIG 1000 RATE / 3 PM to bump Plug REMARKS: Safety Meeting, Rio up to 2 th Tubing, Broak Circulation with 15 bm 12 th 12 bm 12 th 12 bm 12 th 12 bm 12 th 13 bm 13 bm 12 th 13 bm 13 bm 14	SLURRY WEIGH	T13.4-13.6 #		78 Bb/	WATER gal/s	45.8-60	CEMENT I SET I		10
REMARKS: Safety Meeting, Rig up to 76 Tubiag, Broak Circulation with 15 bb, water, Rump 300 # Gel flush, followed by 15-20 RW Spacer. 2 RW die water as marker. Mised 130 xts 60/40 pozwix Cement with 5 xt kol-5eal/5K, 5% 5aft, + 2% Gel @ 134-136 PM. Shut down wash cut pump 4 hines. 5 tuff Lakh down Phg 4 hisplate with 5.2 Rbl water. Imal Rumping Pressure of 600 PSi, bumped Plus to 1000 PSi, Geod Circulation @ all times 5 Rbl Survy to Pit. + loost 4 Plug held good. Circulation @ all times 5 Rbl Survy to Pit. + loost 4 Plug held good. Circulation @ all times 5 Rbl Survy to Pit. + loost 4 Plug held good. Circulation @ all times 5 Rbl Survy to Pit. + loost 4 Plug held good. Circulation @ all times 5 Rbl Survy to Pit. + loost 4 Plug held good. Circulation @ all times 5 Rbl Survy to Pit. + loost 4 Plug held good. Circulation @ all times 5 Rbl Survy to Pit. + loost 4 Plug held good. Circulation @ all times 5 Rbl Survy to Pit. + loost 4 Plug held good. Circulation @ all times 5 Rbl Survy to Pit. + loost 4 Plug held good. Circulation @ all times 5 Rbl Survy to Pit. + loost 4 Plug held good. Circulation & all times 5 Rbl Survy to Pit. + loost 4 Plug held good. Circulation & all times 5 Rbl Survy to Pit. + loost 4 Plug held good. Circulation & all times 6 Rbl Survy to Pit. + loost 4 Plug held good. Circulation & all times 6 Rbl Survy to Pit. + loost 4 Plug held good. Circulation & all times 6 Rbl Survy to Pit. + loost 4 Plug held good. Circulation & all times 6 Rbl Survy to Pit. + loost 4 Plug held good. Circulation & all times 6 Rbl Survy to Pit. + loost 4 Plug held good. Circulation & all times 7 Plug held good. Circulation & all times 6 Rbl Survy to Pit. + loost 4 Plug held good. Circulation & all times 6 Rbl Survy to Pit. + loost 4 Plug held good. Circulation & all times 6 Rbl Survy to Pit. + loost 4 Plug held good. Circulation & all times 6 Rbl Survy to Pit. + loost 4 Plug held good. Circulation & all times 6 Rbl Survy to Pit. + loost 4 Plug held good. Circulation & all times 6 Rbl Survy to Pit. + loost 5 Rbl Survy to							RATE / RAM	to but	Olua
12 ter Pump 300 # Ge flish, followed by 5-20RH Spacer 2 RH dye Water 25 marker Miled 1305K5 601/0 POZMIX Cement with 5 # Kol-Seal 5K 5% 5alf + 2% Ge @ 13.4 - 13.6 PM6 Shirt down wash Kol-Seal 5K 5% 5alf + 2% Ge @ 13.4 - 13.6 PM6 Shirt down wash Kol-Seal 5K 5% 5alf + 2% Ge @ 13.4 - 13.6 PM6 Shirt down wash Kol-Seal 5K 5% 5alf + 2% Ge @ 13.4 - 13.6 PM6 Shirt down wash Kol-Seal 6w 70	REMARKS: 3							4	
water as marker. Mixed 1305KS 60/40 Poznix Cement with 5 # Kol-Seal/5K, 5% Salt, + 2% Gel @ 13.4 - 13.6 PHG. Shut down wash cust pump 9 hines. Stuff Latch down Phy 4 of place with 5.2 Bbl water, timal Rumping Pressure of 600 PSi, bumped plug to 1000 PSi, 600 Circulation @ all times 5 Bbl Shryy to Pit. + loss + Plug held good. company Provided 2% Latch down Phy Thanks Shannon + Crew Account Quantity or Units Description of services of PRODUCT Unit PRICE TOTAL 5406 70 MILEAGE 1030.∞ 1030.∞ 5406 70 MILEAGE 12.55 1631.50 1110 A 650 # Kol-Seal @ 5#/5K , y6 299.∞ 1131 1305KS 60/40 Poznik Cement 12.55 1631.50 1110 A 650 # Kol-Seal @ 5#/5K , y6 299.∞ 1131 310 # Salt @ 5%		-			17	A	- 201/		
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Water Final Rimpling Pressure of 600 PSI Sumped Plug to 1000 PSI 6000	out p	ump & li	nese Stu	ff Lat	. , –	in Plua +			
CYCWIAtion @ 911 times 5 Bb Shrry to fit. Float & Plug held good. Company Provided 2% Latch down flag) Thanks Shannon & Crew Account coope QUANITY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE TOTAL	water.	Final Rum	Ping Pre	ssure of	\rightarrow				
ACCOUNT QUANITY OF UNITS DESCRIPTION of SERVICES OF PRODUCT UNIT PRICE TOTAL	Cirwlat	ion @ a	ill times	5 Bb				- Plug A	
ACCOUNT CODE QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL 540									
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540		QUANTTY	or UNITS	DES	SCRIPTION of	SERVICES AT PRO	DUCT	INIT DOIGE	70741
5406 70 MILEAGE 4,00 280.00 1/31 /30 5/5 60/40 Pozmik Cement 12.55 1631.50 1/10 A 650 # Kol-Scal @ 5 #/5K .46 299.00 1/18 B 225 # Gel @ 20/6 .2/ 47.25 1/11 3/0 # Salt @ 5% .37 1/4.70 1/18 B 300 # Gel Flush .2/ 63.00 5407 A 5.59 Tons Ton mileage bulk Truck 1.34 524.34 5502 C 3 HRS 80 Bb Val Truck 90.00 270.00 1/2 3 3000 991 C144 Ulater 1650/1000 49.50 5407 A 5.59 SALESTAX 166.09 5407 A 5.59 SALESTAX 166.09 5408 A 5408 A 5408 A 5408 A 5408 A 5408 A 5408 A 5408 A 5408 A 5408 A 5408 A 5408 A 5408 A 5408 A 5408 A 5408 A 5408 A 5408 A 5408 A 5408 A 5408 A 5408 A 5408 A 5408 A 5408 A 5408 A 5408 A 5408 A 5408 A 5408 A 5408 A 5408 A 5408 A 5408 A 5408 A 5408 A 5408 A 5408 A 5408 A				 		SERVICES OF FRO		<u> </u>	1
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1/18 B 125 # Ge @ 2% .2/ 47.25 .2/ 47.25 .3/0 # .3/0 # .3/1 .3/1 .3/1 .3/1 .3/1 .3/1 .3/2				Vala Seal					
1111 310 # Salt @ 5%				(00) @		/ 2\			1/2 25
1/18 B 300 # Gel Flush , 21 63.00 5407A 5,59 Tons Ton mileage bulk Truck 1.34 524.34 5502.C 3 HRS 80 Bbl Val Truck 90.00 270.00 1/23 3000 9al City Water 1659/1000 49.50 54076al 4309.29 7.55% SALESTAX 166.49 ESTIMATED TOTAL 4475, 74									111 70
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7.55% SALES TAX 166.49 ESTIMATED 1475 74	5507.0				1 1/01 -	Text	<u>^</u>		270.00
5057dq 4309, 29 7.55% SALES TAX /66.49 ESTIMATED ///75.74								11.50/1000	4950
7.55% SALES TAX 166.49 SAM 5737 ESTIMATED 1/176 74		1000	3'		WIGTER			16 //000	71.55
7.55% SALES TAX 166.49 SAM 5737 ESTIMATED 1/176 74		·							
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7.55% SALES TAX 166.49 SAM 5737 ESTIMATED 1/176 74							 _	Sub Total	4309, 29
estimated 1/1/76 74							7.55%		166.48
TOTAL 177135					ARI	154		ESTIMATED	UU75 71
		10			TITLE	• •		TOTAL	17100

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form