



KANSAS CORPORATION COMMISSION 1073892
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34243
Name: King, Charles dba CK Oil
Address 1: 409 E. WILSON
Address 2:
City: YATES CENTER State: KS Zip: 66783 +
Contact Person: Charles King
Phone: (620) 496-4694
CONTRACTOR: License # 33900
Name: Leis, Steven A.
Wellsite Geologist: na
Purchaser:

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:
Operator:

Well Name:

Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:

05/18/2012	05/21/2012	06/01/2012
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-205-27985-00-00

Spot Description:
N2 SW SW NE Sec. 17 Twp. 27 S. R. 17 East West
2145 Feet from North / South Line of Section
2310 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

County: Wilson
Lease Name: Edgar Hutchison Well #: 11-11

Field Name:
Producing Formation: Bartlesville

Elevation: Ground: 984 Kelly Bushing: 0
Total Depth: 1044 Plug Back Total Depth: 1037

Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: Feet
If Alternate II completion, cement circulated from: 20

feet depth to: 0 w/ 7 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls
Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License #:

Quarter Sec. Twp. S. R. East West
County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Garrison Date: 12/12/2012



1073892

Operator Name: King, Charles dba CK Oil Lease Name: Edgar Hutchison Well #: 11-11
 Sec. 17 Twp. 27 S. R. 17 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Log Formation (Top), Depth and Datum Sample

Samples Sent to Geological Survey Yes No

Name	Top	Datum
Lenapah Limestone	532'	+452'
Altamont Limestone	555'	+429'
Pawnee Limestone	662'	+322'
Oswego Limestone	708'	+276'

Cores Taken Yes No

Electric Log Run Yes No

Electric Log Submitted Electronically Yes No
 (If no, Submit Copy)

List All E. Logs Run:

Gamma Ray/Neutron

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11	8.625	20	20	Portland	7	
Production	6.75	4.5	10.5	1037	Thickset	110	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type
 Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record
 (Amount and Kind of Material Used)

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
2	20 shots 990-1000'		990-1000'

TUBING RECORD: Size: 1" Set At: 1025' Packer At: na Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. 06/09/2012 Producing Method: Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	.25		50		

DISPOSITION OF GAS:
 Vented Sold Used on Lease
 (If vented, Submit ACO-18.)

METHOD OF COMPLETION:
 Open Hole Perf. Dually Comp. Commingled
 (Submit ACO-5) (Submit ACO-4)
 Other (Specify)

PRODUCTION INTERVAL:



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 - 1-800/487-8676
Fax 620/431-0012

INVOICE

Invoice # 250063

Invoice Date: 05/23/2012 Terms:

Page 1

KING, CHARLES
409 E. WILSON
YATES CENTER KS 66783
() -

EDGAR HUTCHISON 11-11
34673
17-278-17E
05-22-12
KS

Part Number	Description	Qty	Unit Price	Total
1126A	THICK SET CEMENT	110.00	14.9500	1644.50
1110A	KOL SEAL (50# BAG)	550.00	.4600	253.00
1118B	PREMIUM GEL / BENTONITE	300.00	.2100	63.00
1105	COTTONSEED HULLS	50.00	.4400	22.00
1123	CITY WATER	3000.00	.0165	49.50
4404	4 1/2" RUBBER PLUG	1.00	45.0000	45.00

Description	Hours	Unit Price	Total
520 CEMENT PUMP	1.00	1030.00	1030.00
520 EQUIPMENT MILEAGE (ONE WAY)	50.00	4.00	200.00
McCOY 80 BBL VACUUM TRUCK (CEMENT)	4.00	90.00	360.00
667 TOM MILEAGE DELIVERY	302.50	1.34	405.35

Parts:	2077.00	Freight:	.00	Tax:	130.86	AR	4203.21
Labor:	.00	Misc:	.00	Total:	4203.21		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____

Date _____

BARTLESVILLE, OK
918/338-0808

EL DORADO, KS
316/322-7022

EUREKA, KS
620/583-7684

PONCA CITY, OK
580/782-2303

OAKLEY, KS
785/672-2227

OTTAWA, KS
785/242-4044

THAYER, KS
820/839-5268

GILLETTE, WY
307/686-4914