



KANSAS CORPORATION COMMISSION 1104217
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4485
Name: Verde Oil Company
Address 1: 1020 NE LOOP 410 STE 555
Address 2:
City: SAN ANTONIO State: TX Zip: 78209 + 1224
Contact Person: Jeff Dale
Phone: (210) 828-7852
CONTRACTOR: License # 5675
Name: McPherson, Ron dba McPherson Drilling
Wellsite Geologist: Jeff Dale
Purchaser: Coffeyville Resources
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.):
If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:
06/28/2012 06/29/2012 10/19/2012
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-001-30464-00-00
Spot Description:
E2_W2_W2_SE Sec. 29 Twp. 26 S. R. 20 East West
1320 Feet from North / South Line of Section
2145 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Allen
Lease Name: Campbell Well #: 7-8
Field Name: Humboldt-Chanute
Producing Formation: Bartlesville
Elevation: Ground: 997 Kelly Bushing: 997
Total Depth: 910 Plug Back Total Depth: 879
Amount of Surface Pipe Set and Cemented at: 22 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from: 906
feet depth to: 0 w/ 130 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 100 ppm Fluid volume: 50 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. East West
County: Permit #:

AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
 Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Gantner Date: 12/12/2012



1104217

Operator Name: Verde Oil Company

Lease Name: Campbell

Well #: 7-8

Sec. 29 Twp. 26 S. R. 20 East West

County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No Log Formation (Top), Depth and Datum | Sample

Samples Sent to Geological Survey Yes No Name Bartlesville Top 811' Datum +186'

Cores Taken Yes No

Electric Log Run Yes No

Electric Log Submitted Electronically Yes No

(If no, Submit Copy)

List All E. Logs Run:

Gamma Ray
Neutron

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9.875	7.0	23.0	22	A Neat	4	None
Production	5.75	2.875	6.5	906	60/40 Poz	130	5#/ex Kol-Saal, 5% salt, 2% ge

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate Protect Casing Plug Back TD Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	811' - 828' & 837' - 857' (78 shots)	250 gallons 15% HCl, 300# 16/30 sand, 3700# 12/20 sand, 140 bbl 20# gelled water	811' - 828' & 837' - 857'

TUBING RECORD: Size: 1.0 Set At: 808 Packer At: NA Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: 10/19/2012 Producing Method: Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	7.0	0	57	0	22

DISPOSITION OF GAS:

Vented Sold Used on Lease
(If vented, Submit ACO-18.)

METHOD OF COMPLETION:

Open Hole Perf. Dually Comp. Commingled
(Submit ACO-5) (Submit ACO-4)
Other (Specify)

PRODUCTION INTERVAL:

811' - 828'
837' - 857'



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 34858

LOCATION Enix

FOREMAN Rick Ledford

PO Box 884, Chanute, KS 66720
820-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2/2/12	8520	Campbell 7-8	29	26S	20E	Allen
CUSTOMER <u>Verde Oil</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>3345 Arizona Rd</u>			520	Jahn		
CITY <u>Savannah</u> STATE <u>KS</u> ZIP CODE <u>66770</u>			515	Colin		
			437	Joey		
			637	Chris B		

JOB TYPE L/S 0 HOLE SIZE 5 7/8" HOLE DEPTH 910' CASING SIZE & WEIGHT _____
 CASING DEPTH 907' DRILL PIPE _____ TUBING 2 7/8" OTHER _____
 SLURRY WEIGHT 13.5" SLURRY VOL 33 Bbl WATER gal/sk 8.0 CEMENT LEFT IN CASING 0'
 DISPLACEMENT 574 Bbls DISPLACEMENT PSI 500 MAX PSI 900 Bump plug RATE _____

REMARKS: Safety meeting - Rig up to 2 7/8" tubing. Break circulation w/ 20 Bbl fresh water. Pump to 525 gal-flush, 20 Bbl water spacer mixed 130 sacks 60/40 Permix cement w/ 5" Kalsol, 570 salt + 270 gal @ 13.5"/gal washout pump + lines, release latch down plug. Duplex w/ 574 Bbl fresh water. Final pump pressure 500 PSI. Bump plug to 900 PSI. release pressure. Plug + plug held. Good cement returns to surface = 5 Bbl slurry to pit. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1030.00	1030.00
5406	1	MILEAGE 2nd well of 2	n/c	n/c
1131	130 sacks	60/40 Permix cement	12.55	1631.50
110A	650"	5" Kalsol/sk	.46	299.00
118B	225"	270 gal	.21	47.25
111	310"	570 salt	.37	114.70
118B	300"	gel-flush	.21	63.00
5407A	5.59	tax mileage bulk trk	1.34	524.34
5502C	3 hrs	80 Bbl vac TRK	90.00	270.00
5502C	3 hrs	80 Bbl vac. TRK	90.00	270.00
1123	3800 gal	city water	11.55/mc	49.50
			Subtotal	4299.29
			SALES TAX	166.48
			ESTIMATED TOTAL	4465.77

Ravin 3737

AUTHORIZATION [Signature]

TITLE _____

DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.