



KANSAS CORPORATION COMMISSION 1104076
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 6766
Name: N & W Enterprises, Inc.
Address 1: 1111 S MARGRAVE
Address 2:
City: FORT SCOTT State: KS Zip: 66701 + 2834
Contact Person: Tom Norris
Phone: (620) 223-6559
CONTRACTOR: License # 33734
Name: Hat Drilling LLC
Wellsite Geologist: Tom Norris
Purchaser: Plains Marketing

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:
Operator:

Well Name:

Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:

12/06/2011	12/07/2011	12/13/2011
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-037-22191-00-00
Spot Description:
SW SW NE NW Sec. 33 Twp. 28 S. R. 22 East West
4125 Feet from North / South Line of Section
3795 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Crawford
Lease Name: Walsh/Meyer Well #: INJ 27
Field Name: Walnut SE
Producing Formation: Bartlesville
Elevation: Ground: 978 Kelly Bushing: 981
Total Depth: 415 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from:
feet depth to: w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 0 ppm Fluid volume: 0 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. East West
County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Garrison Date: 12/12/2012



1104076

Operator Name: **N & W Enterprises, Inc.**

Lease Name: **Walsh/Meyer**

Well #: **INJ 27**

Sec. **33** Twp. **28** S. R. **22** East West

County: **Crawford**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Log Formation (Top), Depth and Datum Sample

Samples Sent to Geological Survey Yes No

Name Top Datum
Bartlesville 390

Cores Taken Yes No

Electric Log Run Yes No

Electric Log Submitted Electronically Yes No
(If no, Submit Copy)

List All E. Logs Run:

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface casing	11	8	9.0	20	Portland #1	6	N/A

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate Protect Casing Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	0-415	Portland #1	77	None

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD: Size: Set At: Packer At: Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. Producing Method:

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: Vented Sold Used on Lease
(If vented, Submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) **Plugged**
(Submit ACO-5) (Submit ACO-4)

PRODUCTION INTERVAL:

Kepley Well Service, LLC

19245 Ford Road
Chanute, KS 66720

Date	Invoice #
12/14/2011	46437

N & W Enterprise Inc.
1111 S. Margrave
Fort Scott, KS 66701

Walsh/Meyer Injection 27
Crawford County

Terms	Due Date
	12/14/2011

Description	Qty	Rate	Amount
Pump Charge Pumped 77 sacks of cement through 1" to get cement to surface.	1	1,140.73	1,140.73T
Cement	77	0.00	0.00T
Vacuum Truck		0.00	0.00T
Sales Tax		7.30%	83.27

Plugged 12/13/11

KOLAR - 1/28/2012

Total	\$1,224.00
Payments/Credits	\$0.00
Balance Due	\$1,224.00